

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-24179 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com 6. Well Number: 94E <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> OIL CONS. DIV DIST. 3 AUG 12 2013 </div>																																	
8. Name of Operator BP America Production Company	9. OGRID 000778																																	
10. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	11. Pool name or Wildcat Totah Gallup																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>23</td> <td>29N</td> <td>13W</td> <td></td> <td>900</td> <td>North</td> <td>790</td> <td>East</td> <td>San Juan, NM</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	23	29N	13W		900	North	790	East	San Juan, NM	BH:											
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13. Date Spudded 04/09/1980	14. Date T.D. Reached 04/18/1980	15. Date Rig Released 8/06/2013	16. Date Completed (Ready to Produce) 08/06/2013	17. Elevations (DF and RKB, RT, GR, etc.) 5325' GL																														
18. Total Measured Depth of Well 5973'	19. Plug Back Measured Depth 5930' 5444'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 4890'-5230' Totah Gallup																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	298'	12 1/4"	350 sxs	
4 1/2"	11.6# K-55	5973'	7 7/8"	1500 sxs	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 3/8"</td> <td>5328'</td> <td> </td> </tr> <tr> <td>J-55 4.7#</td> <td> </td> <td> </td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2 3/8"	5328'		J-55 4.7#		
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26. Perforation record (interval, size, and number) 4890'-4900', 4900'-4910', 4910'-4920', 4960'-4970', 4970'-4990' 3" gun @ 2 JSPF 5140'-5230' 3" gun @ 2 JSPF Total 200 Shots		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5140'-5230'</td> <td>Total 103950 GALS w/15% HCL Acid</td> </tr> <tr> <td>4890'-4990'</td> <td>Total 107428 GALS w/15% HCL Acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5140'-5230'	Total 103950 GALS w/15% HCL Acid	4890'-4990'	Total 107428 GALS w/15% HCL Acid												
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PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Well Shut In, waiting on facilities & C-104 Approval					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Captured	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Toya Colvin** Title **Regulatory Analyst** Date **8/08/13**
 E-mail Address **Toya.Colvin@bp.com** AV

