

Amended

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office

5. Lease Serial No.
NMSF078905

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.
892000844F

8. Lease Name and Well No.
GALLEGOS CANYON UNIT 216E

9. API Well No.
30-045-24271-00-C1

10. Field and Pool, or Exploratory
PINON GALLUP

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T28N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
5776 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3. Address 200 ENERGY COURT
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 14 T28N R12W Mer NMP
At surface NESE 1825FSL 805FEL 36.659880 N Lat, 108.074270 W Lon
At top prod interval reported below
At total depth

14. Date Spudded
04/22/1980

15. Date T.D. Reached
05/04/1980

16. Date Completed
 D & A Ready to Prod.
07/31/2013

18. Total Depth: MD 6408 TVD

19. Plug Back T.D.: MD 6366 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0		312		315		0	
7.875	4.500 K-55	10.5		6408		1660			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	* 6333'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA			5680 TO 5693	3.130	38	GOOD
B) GALLUP	5680	5705	5693 TO 5705	3.130	38	GOOD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5680 TO 5705	28602 GALS W/ 15% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: _____ Tbg. Press. Flwg. SI: _____ Csg. Press.: _____ 24 Hr. Rate: _____ Oil BBL: _____ Gas MCF: _____ Water BBL: _____ Gas:Oil Ratio: _____ Well Status: _____

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: _____ Tbg. Press. Flwg. SI: _____ Csg. Press.: _____ 24 Hr. Rate: _____ Oil BBL: _____ Gas MCF: _____ Water BBL: _____ Gas:Oil Ratio: _____ Well Status: _____

ACCEPTED FOR RECORD
AUG 16 2013
FARMINGTON FIELD OFFICE
BY William Tambekou

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #215669 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

NMOCDA

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b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

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BP AMERICA PRODUCTION CO Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

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GALLEGOS CANYON UNIT 216E

3. Address 200 ENERGY COURT
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 281-366-7148

9. API Well No.
30-045-24271-00-C1

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10. Field and Pool, or Exploratory
PINON GALLUP

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14. Date Spudded
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16. Date Completed
 D & A Ready to Prod.
07/31/2013

17. Elevations (DF, KB, RT, GL)*
5776 GL

18. Total Depth: MD 6408
TVD

19. Plug Back T.D.: MD 6366
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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7.875	4.500 K-55	10.5		6408		1660			

RCUD AUG 15 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375								

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA			5680 TO 5693	3.130	38	GOOD
B) GALLUP	5680	5705	5693 TO 5705	3.130	38	GOOD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5680 TO 5705	28602 GALS W/ 15% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #215669 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** AUG 13 2013

NMOCDA

FARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA PICTURED CLIFFS LEWIS SHALE MESAVERDE MANCOS GALLUP GREENHORN	1650 1684 3270 4285 5270 6046

32. Additional remarks (include plugging procedure):
Frac data has been uploaded to Frac Focus.

Well is shut in waiting on facilities and C-104 approval.
Pinon Gallup test will be reported as soon as possible.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #215669 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/13/2013 (13WMT0018SE)

Name (please print) TOYA COLVIN Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.