

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 09 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078389**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Lucerne A 9**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-22728**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Blanco Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT A (NENE), 1035' FNL & 800' FEL, Sec. 10, T31N, R10W

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

H2S detected @ 200 PPM. 7/1 - H2S Reported to Agencies-Steve Mason (BLM) and Brandon Powell (NMOCD). Gas Samples taken - believe Gas is coming from shallow Nacimiento - Plan forward is to pump H2S Scavenger and vent to stabilize pressures. Plug #2 is in place and the OJO & PC formations are isolated. Steve Mason approved plan forward. Brandon wanted to see Gas samples - we sent them to him along with the MSDS on the H2S Scavenger we plan to use. 7/2/13 COPC pumped 15 bbls water and shut in for 3 hrs. After 3 hrs no H2S detected and did not lose pressure. Called the Agencies requesting to proceed with original plugging procedure - Steve Mason approved. Brandon wanted the well shut in overnight and then check pressures & H2S. 7/3/13 - No H2S detected and no pressure. BLM & OCD concur that we can continue with plugging procedure.

This well was P&A'd on 7/8/13 per the above notification and the attached report.

RCVD AUG 13 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

8/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

AUG 12 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE
BY *SM*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *W*

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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1035' FNL and 800' FEL, Section 10, T-31-N, R-10-W
San Juan County, NM
Lease Number: SF-078389
API #30-045-22728

Plug and Abandonment Report
Notified NMOCD and BLM on 6/25/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 2875' spot 13 sxs (15.34 cf) Class B cement inside casing from 2875' to 2403' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with CR at 1421' spot 75 sxs (88.5 cf) Class B cement inside casing from 1460' to 1167' with 2 sxs below, 7 sxs above and 66 sxs outside to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 110 sxs (129.8 cf) Class B cement inside casing from 200' to surface to cover the surface casing shoe.
- Plug #4** with 20 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 6/25/13 Rode rig equipment to location. Spot in. SDFD.
- 6/26/13 RU. Check well pressures: casing 225 PSI, bradenhead 70 PSI and no tubing. NU BOP and function test. RU relief lines and blow well down. RU Blue Jet Wireline. RIH with 2-7/8" gauge ring to 2900' and set CIBP at 2875'. Tally 1-1/4 IJ tubing 99 (3127'). TIH and tag CIBP at 2875'. Establish circulation. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 2875' to surface. Called TOC at 1640' with ratty cement to surface. SI well. SDFD.
- 6/27/13 Check well pressures: casing 0 PSI, bradenhead 70 PSI and no tubing. Bump test H2S equipment. TIH open-ended to 2875'. Open bradenhead and blow down. H2S monitors reading 198 PPM. RU DXP and H2S equipment. Spot plug #1 with estimated TOC at 2403'. Regulatory approvals received. DXP representative suited up with mask to check for H2S reading 900 PPM. Same readings of over the limit. SI well. SDFD.
- 6/28/13 Bump test H2S equipment. Check well pressures: casing 0 PSI, bradenhead 52 PSI and no tubing. RU relief lines. DXP representative masked up to blow bradenhead down and check H2S. Dragger tube 200 PPM. SI well. Wait on orders. Perforate 3 bi-wire holes at 1460'. Establish rate of 2 bpm at 900 PSI. RIH with 2.75" gauge ring to 1450'. RIH to 1421' and set CR. Establish circulation. Spot plug #2 with estimated TOC at 1167'. Establish circulation. DXP suit and mask up and blow bradenhead down. Check H2S monitors and reading 217 PPM and 200 PPM on dragger tube. SI well. SDFD.
- 6/29/13 Bump test H2S monitors. Check well pressures: no tubing, casing 0 PSI and bradenhead 52 PSI. TIH and tag TOC at 1156'. Perforate 3 bi-wire holes at 200'. DXP rep. suited with mask to check for H2S and LEL at 200 PPM brick, 210 PPM on dragger tube and 45% LEL. SI well. Monitor pressure. SI well and wait on orders. SI well. SDFD.

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Plugging Work Details (continued):

- 7/1/13 Bump test H2S monitors. Check well pressures: no tubing, casing 50 PSI and bradenhead 58 PSI. PU 7 joints tag unable to pass 200'. DXP rep. suited and masked up. Blow bradenhead down. Check samples 190 PM on brick and dragger tube. Pressures casing 49 PSI and bradenhead 52 PSI. SI well. SDFD.
- 7/2/13 Check well pressures: no tubing, casing 54 PSI and bradenhead 56 PSI. DXP rep. suited and masked up. Open well check H2S 100 PPM on dragger tube and 102 PPM on brick. Let well vent. Check H2S 240 PPM on dragger tube and 255 PPM on brick. Establish circulation to clean well. Monitor pressure every 30 minutes. Pressures at 0 PSI. SI well. SDFD.
- 7/3/13 Bump test H2S monitors. Open up well; no pressures. ND BOP. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 7/8/13 Open up well; no pressures. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Found Cement down 4' in casing and annulus. Top off casings at surface. Spot plug #4 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.
Mike Gilbreath, BLM representative, was on location.