

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-35372</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>SULLIVAN A</b>
8. Well Number <b>#1F</b>
9. OGRID Number
10. Pool name or Wildcat <b>BASIN DK/ARMENTA GA/OTERO CH</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5596' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**382 CR 3100, Aztec, New Mexico, 87413**

4. Well Location  
 Unit Letter **L** : **1703'** feet from the **SOUTH** line and **889'** feet from the **WEST** line  
 Section **25** Township **29N** Range **11W** NMPM **SAN JUAN** County **NM**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: **SET PRPD CSG**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**XTO ENERGY, INC. has Set Prod csg on the above mentioned well. Please see attached report.**

RCVD AUG 15 '13  
 OIL CONS. DIV.  
 DIST. 3

Spud Date: **8/2/13** Rig Release Date: **8/12/13**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE 8/15/13  
kristen\_lynch@xtoenergy.com  
 Type or print name KRISTEN D. LYNCH E-mail address: \_\_\_\_\_ PHONE (505) 333-3206

For State Use Only  
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/22/13  
 Conditions of Approval (if any): FV



**Spud – Set & PT Surface Casing Summary Report**  
**Sullivan A #1F**  
API: 30-045-35372

- 8/05/13:** Drilling Cmt. Drlg 7-7/8" hole f/810'-1960'
- 8/06/13:** Drlg 7-7/8" hole f/1,960-3,530'
- 8/07/13:** Drlg 7-7/8" hole f/3,530'-4,520'
- 8/08/13:** Drlg 7-7/8" hole f/4,520'-5,881'
- 8/09/13:** Drlg 7-7/8" hole f/5,881' - TD @ 6500'. TD 12:15 a.m. on 8/10/13.
- 8/10/13:** **Reached TD @ 12:15 a.m. Called NMOCD w/csg & cmt notice @ 12:30 a.m.**
- 8/11/13:** RU csg service. Ran 143 jts 5-1/2", 17#, S-90 EUE 8rd csg. Set shoe @ 6,490. RU Cmt Crew. 1<sup>st</sup> stage: Pumped 330 sx premium Lite cmt (mixed @ 12.4 ppg & 1.9 cu/ft sx). Followed by 105 sx 50/50 Poz (mixed @ 13.5 ppg & 1.31 cu/ft sx). Cmt to surf. Stage 2: 480 sx Lite cmt (mixed @ 12.4 ppg & 1.89 cu/ft sx). Followed by 100 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cu/ft sx). Float held ok. Circ cmt to surf. Top off mouse hole w/cmt. RD cmt crew. **Note: Notified Brandon Powell w/NMOCD w/pumping time update for cmt job.**
- 8/12/13:** RDMO & Release Rig @ 6:00 a.m.

**NOTE: Production Pressure Test will be submitted on Completion Summary.** ✓