

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/16/13

Well information:

API-WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-031-20243-00-00	SOUTH HOSPAH UNIT	052	DOMINION PRODUCTION COMPANY, LLC	I	A	McKinley	F	C	12	17	N	9	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.

This well has not complied with the 5 year MIT requirement for an injection well rule 19.15.26.11.A(2). The last MIT was conducted in 2000.

Because this well has been out of compliance with 19.15.26.11.A(2) for a total of 8 years and casing integrity cannot be verified; an MIT is required to verify the casing integrity prior to placing this well on production.

This well was drilled as an injection well therefore a C-104 for production is required; File a current C104 and completion report for review and approval before returning to production.

NMOCD Approved by Signature

AUG 29 2013

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

AUG 19 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an old or abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-081208

6. If Indian, Allottee or Tribe Name
None

7. If Unit or CA/Agreement, Name and/or No.
None

8. Well Name and No.
South Hospah #52

9. API Well No.
3003120243

10. Field and Pool, or Exploratory Area
South Hospah

11. County or Parish, State
McKinley County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Production Company LLC.

3a. Address
1414 W. Swan Ave. Suite 100. Tampa FL 33606

3b. Phone No. (include area code)
813-579-1188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
720' FNL & 1850' FWL Section 12 17N 9W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to the structural position of this wellbore, Dominion is requesting approval to convert this wellbore from injection to a producer. Well will be placed on production by 10/01/2013.

RCVD AUG 21 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mike Allen

Title Engineering

Signature

Date 08/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by _____ Title _____ Date **AUG 20 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA