

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

AUG 19 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other Pay Add

5. Lease Serial No. Jicarilla Contract 96  
 6. If Indian, Allottee or Tribe Name Jicarilla Apache  
 7. Unit or CA Agreement Name and No.

2. Name of Operator ENERGEN RESOURCES CORPORATION  
 3. Address 2010 Afton Place, Farmington, NM 87401  
 3a. Phone No. (include area code) 505-325-6800

8. Lease Name and Well No. Jicarilla 96 #7C  
 9. API Well No. 30-039-26891

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 2360' FSL, 1980' FWL Sec 01, T26N, R03W (K) NE/SW  
 At top prod. interval reported below  
 At total depth

10. Field and Pool, or Exploratory Gavilan Pictured Cliffs  
 11. Sec., T., R., M., or Block and Survey or Area Sec. 01-T26N-R03W N.M.P.M.  
 12. County or Parish Rio Arriba 13. State NM

14. Date Spudded 7/24/03 15. Date T.D. Reached 8/14/03 16. Date Completed  D & A  Ready to Prod. 7/10/13

17. Elevations (DF, RKB, RT, GL)\* 7131' GL

18. Total Depth: MD 6360' TVD MD 6323' 19. Plug Back T.D.: MD 6323' TVD MD 6323' 20. Depth Bridge Plug Set: MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled                                |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|--|
| 12.25"    | 9.625"     | 32.3      | 0        | 244'        |                      | 150                         |                   | surface     | 18 bbls                                      |
| 8.75"     | 7"         | 20        | 0        | 4088'       |                      | 700                         |                   | 1510' CBL - | 1400' TS -                                   |
| 6.25"     | 4.50"      | 10.5      | 3941'    | 6340'       |                      | 260                         |                   | 3941'       | -  |
|           |            |           |          |             |                      |                             |                   |             | RCVD AUG 22 '13<br>OIL CONS. DIV.<br>DIST. 3 |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375" | 3747'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation                 | Top          | Bottom       | Perforated Interval        | Size        | No. Holes | Perf. Status |
|---------------------------|--------------|--------------|----------------------------|-------------|-----------|--------------|
| A) <u>Pictured Cliffs</u> | <u>3603'</u> | <u>3778'</u> | <u>3698'-3689', 3725'-</u> | <u>0.31</u> | <u>93</u> | <u>3 spf</u> |
| B)                        |              |              | <u>3715', 3753'-3741'</u>  |             |           |              |
| C)                        |              |              |                            |             |           |              |
| D)                        |              |              |                            |             |           |              |

26. Perforation Record

| Depth Interval             | Amount and Type of Material  |
|----------------------------|--|
| <u>3698'-3689', 3725'-</u> | <u>1000 gals of 15% HCL acid, 28066 gals of 70Q PermStim LT, 611680 scf of N2,</u> |
| <u>3715', 3753'-3741'</u>  | <u>1500# of 100 mesh &amp; 110100# of 20/40 FW.</u>                                |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Date First Produced      | Test Date                     | Hours Tested           | Test Production | Oil BBL  | Gas MCF    | Water BBL  | Oil Gravity Corr. API | Gas Gravity | Production Method |
|--------------------------|-------------------------------|------------------------|-----------------|----------|------------|------------|-----------------------|-------------|-------------------|
| <u>8/16/13</u>           | <u>8/13/13</u>                | <u>4</u>               | <u>→</u>        | <u>0</u> | <u>580</u> | <u>760</u> |                       |             | <u>flowing</u>    |
| Choke Size <u>16/64"</u> | Tbg. Press. Flwg. SI <u>0</u> | Csg. Press. <u>250</u> | 24 Hr. <u>→</u> | Oil BBL  | Gas MCF    | Water BBL  | Gas: Oil Ratio        | Well Status |                   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | <u>→</u>        |         |         |           |                       |             | <u>flowing</u>    |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

28a. Production-Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | <u>→</u>        |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
AUG 20 2013  
FARMINGTON FIELD OFFICE

NMOOD  
AV

28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

28c. Production-Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio           | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|-----------|-----|--------|------------------------------|----------------------|-------------|
|           |     |        |                              |                      | Meas. Depth |
|           |     |        |                              | Ojo Alamo            | 3146' MD    |
|           |     |        |                              | Kirtland             | 3404' MD    |
|           |     |        |                              | Fruitland            | 3485' MD    |
|           |     |        |                              | Pictured Cliffs      | 3603' MD    |
|           |     |        |                              | Lewis                | 3779' MD    |
|           |     |        |                              | Huerfanito Bentonite | 4215' MD    |
|           |     |        |                              | Cliff House          | 5490' MD    |
|           |     |        |                              | Menefee              | 5571' MD    |
|           |     |        |                              | Point Lookout        | 5836' MD    |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 08/19/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.