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AUG 06 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.
 Other: _____

2. Name of Operator: **ConocoPhillips Company**

3. Address: **PO Box 4289, Farmington, NM 87499**
 3a. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **Unit F (SENW), 2428' FNL & 2062' FWL**
 At top prod. Interval reported below: **Unit E (SWNW), 1760' FNL & 981' FWL**
 At total depth: **Unit E (SWNW), 1760' FNL & 981' FWL**

5. Lease Serial No.: **NM-03560**

6. If Indian, Allottee or Tribe Name: **NMN-7843C-OK**

7. Unit or CA Agreement Name and No.: **San Juan 28-7 Unit**

8. Lease Name and Well No.: **San Juan 28-7 Unit #98N**

9. API Well No.: **30-039-30759-0001**

10. Field and Pool or Exploratory: **Basin Dakota**

11. Sec., T., R., M., on Block and Survey: **SURF & BH: SEC:29 T27N, R7W**

12. County or Parish: **Rio Arriba**
 13. State: **New Mexico**

14. Date Spudded: **2/28/2013**
 15. Date T.D. Reached: **3/16/2013**
 16. Date Completed: D & A Ready to Prod. **7/19/13 GRS**

17. Elevations (DF, RKB, RT, GL)*
6594' GL / 6609' KB

18. Total Depth: MD **7672'** TVD **7459'**
 19. Plug Back T.D.: MD **7636'** TVD **7423'**

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	229'	n/a	76 sx - Premium Lite	22 bbls	Surface	6 bbls
8 3/4"	7" / J-55	23#	0	4976'	n/a	658 sx - Premium Lite	236 bbls	Surface	70 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7662'	n/a	209 sx - Premium Lite	75 bbls	2590'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	7558'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7454'	7542'	1 spf	.34"	14	open
B) Dakota	7562'	7634'	2 spf	.34"	46	open
C)						
D) total holes					60	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7454' - 7634'	Acidized w/10 bbls 15% HCl; Frac'd w/41,622 gal 4 FRW 20 @ .50-.65 gal/1000, FAW-4 3.0 gal/1000 GBW @ .50# w/40,111# AZ sand & 2,341,000 scf N2

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/19/13 GRS	7/25/2013	1hr.		trace	27 mcfh	.5 bwph			FLOWING

Choke Size: **1/2"**
 Ibg. Press. Flwg. **798 psi - SI**
 Csg. Press. **866 PSI**
 24 Hr. Rate: **6 bopd**
 Oil BBL: **641 mcf**
 Gas MCF: **12 bwph**
 Well Status: **SHUT IN**

28b. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size: _____
 Ibg. Press. Flwg. **SI**
 Csg. Press. _____
 24 Hr. Rate: _____
 Oil BBL: _____
 Gas MCF: _____
 Water BBL: _____
 Gas/Oil Ratio: _____
 Well Status: _____

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 13 2013

NMOCDA

FARMINGTON FIELD OFFICE
BY *William Tamberton*

110

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Interval		Descriptions, Contents, etc.	Name	Top	
	Top	Bottom			Meas. Depth	Meas. Depth
Ojo Alamo	2172'	2311'	White, cr-gr ss	Ojo Alamo	2172'	
Kirtland	2311'	2845'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2311'	
Fruitland	2845'	3034'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2845'	
Pictured Cliffs	3034'	3225'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3034'	
Lewis	3225'	3885'	Shale w/ siltstone stingers	Lewis	3225'	
Huerfanito Bentonite	3557'	4770'	White, waxy chalky bentonite	Huerfanito Bentonite	3557'	
Chacara	3885'	4770'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	3885'	
Mesa Verde	4770'	4993'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4770'	
Menefee	4993'	5428'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4993'	
Point Lookout	5428'	5918'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5428'	
Mancos	5918'	6470'	Dark gry carb sh.	Mancos	5918'	
Gallup	6470'	7336'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6470'	
Greenhorn	7336'	7400'	Highly calc gry sh w/ thin lmst.	Greenhorn	7336'	
Graneros	7400'	7453'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7400'	
Dakota	7453'	7672'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7453'	
			Interbed grn, brn & red waxy sh & fine to coard gm ss			

32. Additional remarks (include plugging procedure):

This is a MVDK well being commingled per DHC3341 AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.
 Signature *Patsy Clugston* Date 8/5/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 06 2013

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MANAGEMENT 5. Lease Serial No. NM-03560

1a. Type of Well: Oil Well, Gas Well, Dry, Other. b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Resrv. 6. If Indian, Allottee or Tribe Name: NMNM-78413 A-MV

2. Name of Operator: ConocoPhillips Company 7. Unit or CA Agreement Name and No.: San Juan 28-7 Unit

3. Address: PO Box 4289, Farmington, NM 87499 3a. Phone No. (include area code): (505) 326-9700 9. API Well No.: 30-039-30759-0002

4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface: Unit F (SEnw), 2428' FNL & 2062' FWL 10. Field and Pool or Exploratory: Blanco MV

At top prod. Interval reported below: Unit E (SWNW), 1760' FNL & 981' FWL 11. Sec., T., R., M., on Block and Survey: SURF & BH: SEC:29 T27N, R7W

At total depth: Unit E (SWNW), 1760' FNL & 981' FWL 12. County or Parish: Rio Arriba 13. State: New Mexico

14. Date Spudded: 2/28/2013 15. Date T.D. Reached: 3/16/2013 16. Date Completed: D & A, Ready to Prod. 7/19/13 GRS 17. Elevations (DF, RKB, RT, GL)*: 6594' GL / 6609' KB

18. Total Depth: MD 7672', TVD 7459' 19. Plug Back T.D.: MD 7636', TVD 7423' 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL 22. Was well cored? No, Was DST run? No, Directional Survey? Yes

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled. Rows include 12 1/4", 8 3/4", 6 1/4" hole sizes.

Table with 8 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row: 2 3/8", 4.7#, L-80, 7558', n/a.

Table with 6 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Rows: Pt. Lookout, Menefee, total holes.

Table with 2 columns: Depth Interval, Amount and Type of Material. Rows: 5428' - 5609', 5242' - 5378'.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 7/19/13 GRS, 7/25/13, 1hr., trace, 16 mcfh, 1 bwph, FLOWING.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: SI - 798 psi, 866 psi, 3 bopd, 392 mcfd, 24 bwpd, SHUT IN.

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOCDA

AUG 13 2013

FARMINGTON FIELD BY William Tambakou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Interval		Descriptions, Contents, etc.	Name	Top	
	Top	Bottom			Meas. Depth	Meas. Depth
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Kirtland	2311'	2845'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2311'	2311'
Fruitland	2845'	3034'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2845'	2845'
Pictured Cliffs	3034'	3225'	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3034'	3034'
Lewis	3225'	3885'	Shale w/ siltstone stringers	Lewis	3225'	3225'
Huerfanito Bentonite	3557'	4770'	White, waxy chalky bentonite	Huerfanito Bentonite	3557'	3557'
Chacra	3885'	4770'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	3885'	3885'
Mesa Verde	4770'	4993'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4770'	4770'
Menefee	4993'	5428'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4993'	4993'
Point Lookout	5428'	5918'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5428'	5428'
Mancos	5918'	6470'	Dark gry carb sh.	Mancos	5918'	5918'
Gallup	6470'	7336'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6470'	6470'
Greenhorn	7336'	7400'	Highly calc gry sh w/ thin lmst.	Greenhorn	7336'	7336'
Graneros	7400'	7453'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7400'	7400'
Dakota	7453'	7672'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7453'	7453'
			Interbed grn, brn & red waxy sh & fine to coard gm ss			

32. Additional remarks (include plugging procedure):

This is a MV/DK well being commingled per DHC3341 AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.
 Signature *Patsy Clugston* Date 8/5/2013

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