

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Amended Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SULLIVAN A
8. Well Number #1F
9. OGRID Number
10. Pool name or Wildcat BASTIN DK/ARMENTA GA/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5596' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100, Aztec, New Mexico, 87413

4. Well Location
 Unit Letter **L** : **1703'** feet from the **SOUTH** line and **889'** feet from the **WEST** line
 Section **25** Township **29N** Range **11W** NMPM **SAN JUAN** County **NM**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: **SPUD SET & PT SURF CSG**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has Spud, Set & PT Surf csg on the above mentioned well. Please see attached report.

RCVD AUG 15 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: **8/2/13**

Rig Release Date: **8/12/13**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE *8/15/13*
kristen_lynch@xtoenergy.com
 Type or print name KRISTEN D. LYNCH E-mail address: _____ PHONE (505) 333-3206

For State Use Only
 APPROVED BY *Brad Bull* TITLE Deputy Oil & Gas Inspector,
District #3 DATE 8-22-13
 Conditions of Approval (if any):
Av



Spud – Set & PT Surface Casing Summary Report
Sullivan A #1F
API: 30-045-35372

- 7/31/13:** NOTE: Called NMOCD @ 7:00 p.m. and left a voice mail message notifying of intent to Spud.
- 8/1/13:** MIRU. RU Top Drive.
- 8/2/13:** Spud 12-1/4" surf hole @ 6:00 a.m. Drlg surf f/14.6'-810'. RU to run 8-5/8" csg. NOTE: Called Brandon Powell w/NMOCD w/csg & cmt notice @ 8:30 a.m.
- 8/3/13:** Ran 8-5/8", 24#, J-55 csg and set @ 803'. RD csg crew. RU cmt'rs. Cemented w/580 sx Premium cmt, (mixed @ 15.8 ppg & 1.17 cu/ft). Good initial returns. TD cementers. Cut off 8-5/8" collar, welded on csg head.
- 8/4/13:** Drlg cmt in 8-5/8" csg fr/25'-770'. RU WLU. Ran CBL. Located cmt top at 70'. RU Cmt'rs for 1" top off. NOTE: Called Brandon Powell w/NMOCD @ 8:30 p.m. w/press test & 1" cmt top off job.
- 8/5/13:** Ran 1" tbg dwn hole, tag @ 30'. Mix & pmp 100 sx Premium cmt, class G cmt. Cmt returns to surface. RD cementers. PT surface csg to 1500 psi, 30 min, tested OK. Cont to drill ahead.