

Submit 2 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-21702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5384
7. Lease Name or Unit Agreement Name State Com K
8. Well Number 7A
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **P** : **990** feet from the **South** line and **990** feet from the **East** line
 Section **32** Township **31N** Range **8W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6315' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

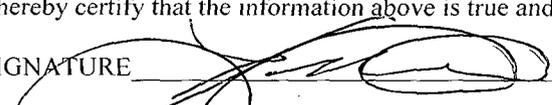
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 10/3/2008. This MIT is also to extend TA status. Procedure is attached.

Notify NMOCD 24 hrs
 prior to beginning
 operations

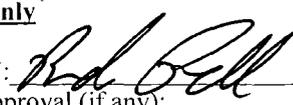
RCVD AUG 28 '13
 OIL CONS. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Technician DATE 8/27/13

Type or print name Kenny Davis E-mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-28-13

Conditions of Approval (if any):

AV

216

ConocoPhillips
STATE COM K 7A
Expense - MIT

Lat 36° 51' 0.184" N

Long 107° 41' 31.92" W

Prepared by: Brett Gremaux
 Supervisor: Jim Fodor

Date: August 14, 2013

Twinned Location: No Currently Surface Commingled: No

Scope of Work: Perform MIT on TA'd well.

Est. Rigless Days: 1 Formation: MV Area: 5 Route: 508

WELL DATA

API: 3004521702 Spud Date: 6/15/1975
 LOCATION: 990' FSL & 990' FEL, Spot P, Section 32 -T 031N - R 008W

Artificial lift on well (type): None Estimated Shut in Casing Pressure: 0

H2S: 0 ppm ALWAYS VERIFY Well Class: 1 Well Category: 1
 PPPCE will not be removed.

Special Requirements:

Pump truck, chart recorder, contact the NMOCD 10 days prior to conducting MIT.

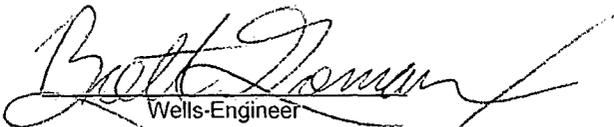
Contacts	Name	Office #	Cell #
Well Intervention Engineer	Brett Gremaux	326-9588	215-7086
WI Backup Engineer	Jessie Dutko	599-3422	320-0765
PE Production Engineer	Erica Herring	326-9854	608-4631
MSO	Michael Cordova		787-6083
Lead	Steve Baird	599-3457	320-2511
Area Foreman	Jim Peace	324-5173	320-0210

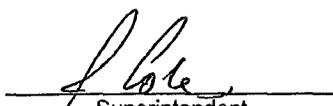
Well History/Justification

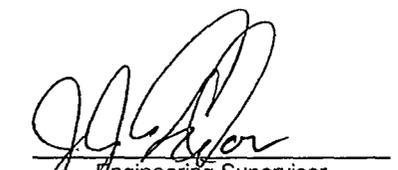
The State Com K #7A was drilled and completed as a Mesa Verde stand alone in 1975. It was completed with 2 frac's in the Point Lookout and Cliffhouse. In 1996, a 3000 psi flanged wellhead was installed prior to a payadd to the Menefee and Lewis. The well was TA'd in 2008 due to a Mesa Verde recomple to the State Com AL 36 that resulted in the wells being on 40 acre density. During the TA, the tubing was pulled, a CIBP was set at 3918', the hole was loaded with 2% KCl, and the casing was tested to 1000 psi.

Recommendation

The well has been in TA status for 5 years and requires a mechanical integrity test. Required by 10/13/13.


 Wells-Engineer
 Date: 8-15-13


 Superintendent
 Date: 8-18-13


 Engineering Supervisor
 Date: 8/15/13

**ConocoPhillips
STATE COM K 7A
Expense - MIT**

Lat 36° 51' 0.184" N

Long 107° 41' 31.92" W

PROCEDURE

*****Ensure NMOCD has been contacted 10 in advance of MIT*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Production Engineer to review complete BH history and have a gas analysis done.**
3. Move in water truck. Load hole with 2% KCl. Move off water truck.
4. Move in pump truck and connect hose to 7" casing valve. Load w/ 2% KCl if necessary.
5. Pressure up on 7" casing to 600 psi. Hold stabilized pressure for a minimum of 30 minutes and record on a 2 hour chart with a 1000# spring. If test passes, shut well in. Rig down pump truck and move off location. Provide chart to Wells Engineer. If test fails, contact Rig Superintendent and Wells Engineer.

