

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

AUG 13 2013

SUNDRY NOTICES AND REPORTS ON WELLS IN FIELD OFFICE
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-04375**

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Reid A 2F**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-33615**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT M (SWSW), 660' FSL & 660' FWL, Sec. 1, T30N, R13W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 8/1/13 with a BLM Representative. The Re-Vegetation Plan is attached. A Closed Loop System will be used.

RCVD AUG 22 '13
DIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey Title **Regulatory Technician**
 Signature *Denise Journey* Date **8/12/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title _____ Date **AUG 21 2013**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

dib

ConocoPhillips
REID A 2F
Expense - P&A

Lat 36° 50' 11.627" N

Long 108° 9' 44.179" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. Contact engineer if there is pressure on the bradenhead.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
4. ND wellhead and NU BOPE. Pressure and function test BOP as per COP Well Control Manual. PU and remove tubing hanger.
5. POOH with tubing (per pertinent data sheet). LD any bad joints.
Tubing Size: 2-3/8" **Set Depth:** 6595 ftKB
**If this well has rods or a packer, then modify the work sequence as appropriate.

6. GIH w/ 3-7/8" watermelon mill and bit on tubing. Round trip mill through to top perforation @ 6560' or as deep as possible. POOH.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Dakota and Graneros Formation Tops, 6410-6510', 12 Sacks Class B Cement)

PU 4-1/2" CR on tubing and set @ 6510'. Pressure test tubing to 1000 psi and sling out of CR. Load casing and circulate well clean. Pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sx Class B cement and spot above CR to isolate the Dakota perforations and top and the Graneros top. PUH.

8. Plug 2 (Gallup Formation Top, 5636-5736', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Gallup top. PUH.

4944 4644

Per Workover @ 4394'

9. Plug 3 (Mancos Formation Top, 4752-4852', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Mancos top. POOH.

10. Load casing. RU wireline and run CBL on 4-1/2" casing to surface to identify TOC. Modify plugs as appropriate for new TOC.

2764

11. Plug 4 (Mesa Verde and Chacra Formation Tops, ~~3052-3654'~~, 50 Sacks Class B Cement)

TIH with tubing. Mix ~~50~~ sx Class B cement and spot a balanced plug inside the casing to cover the Mesa Verde and Chacra formation tops. PUH.

12. Plug 5 (Pictured Cliffs and Fruitland Coal Formation Tops, 1342-2056', 58 Sacks Class B Cement)

Mix 58 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs and Fruitland Coal formation tops. PUH.

13. Plug 6 (Kirtland and Ojo Alamo Formation Tops and Surface Casing Shoe, 0-473', 40 Sacks Class B Cement)

Mix 40 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo formation tops and the surface casing shoe. TOOH and LD tubing. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

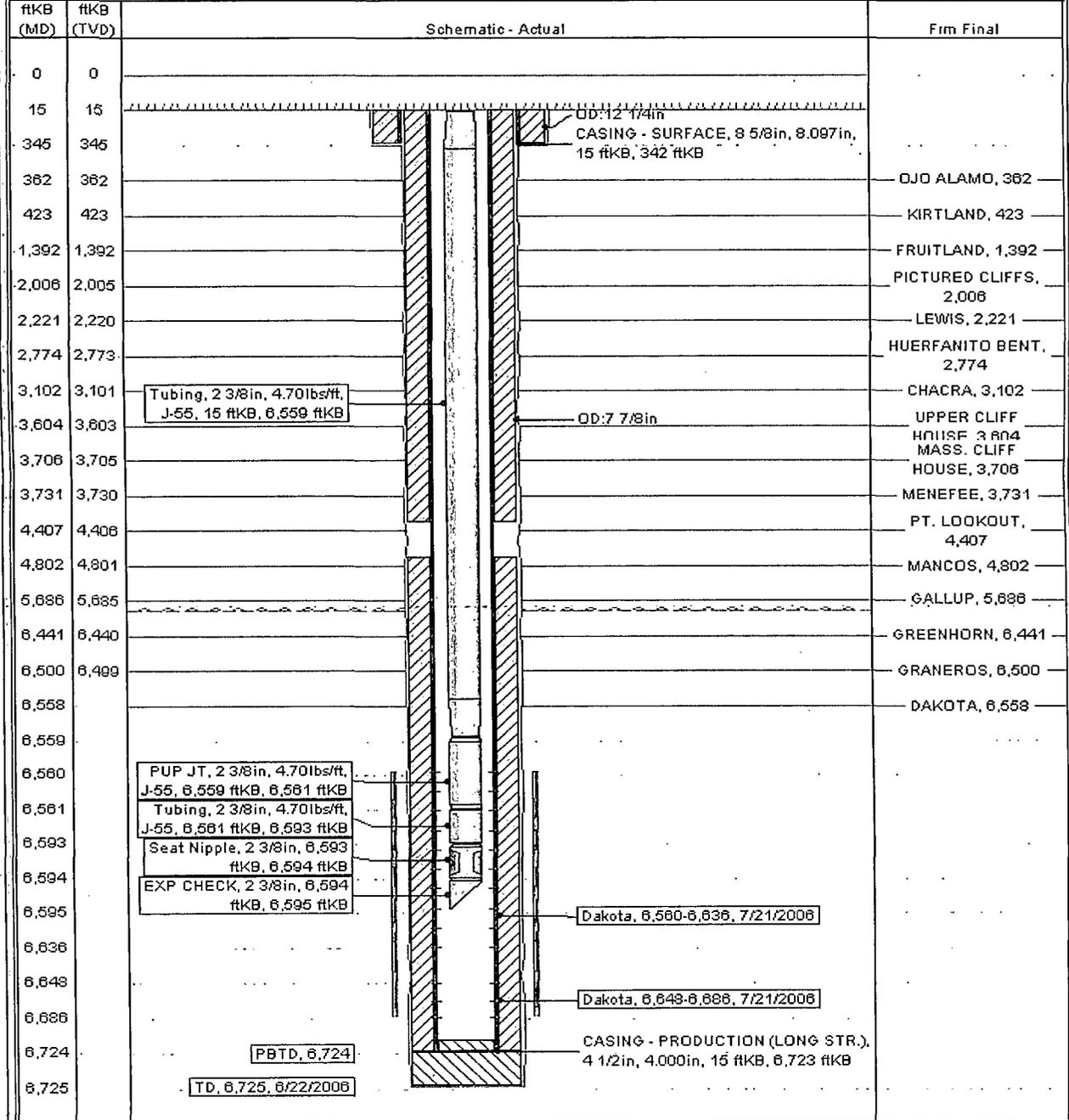
Current Schematic

ConocoPhillips

Well Name: REID A #2F

API# 0001	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004533615	001-030N-013W-M			NEW MEXICO	VERTICAL	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Casing Hanger Distance (ft)	KB-Casing Hanger Distance (ft)	KB-Casing Hanger Distance (ft)	KB-Tubing Hanger Distance (ft)	
5,893.00	5,908.00	15.00		5,908.00	5,908.00	

Well Config: VERTICAL - Original Hole, 6/28/2013 11:01:30 AM

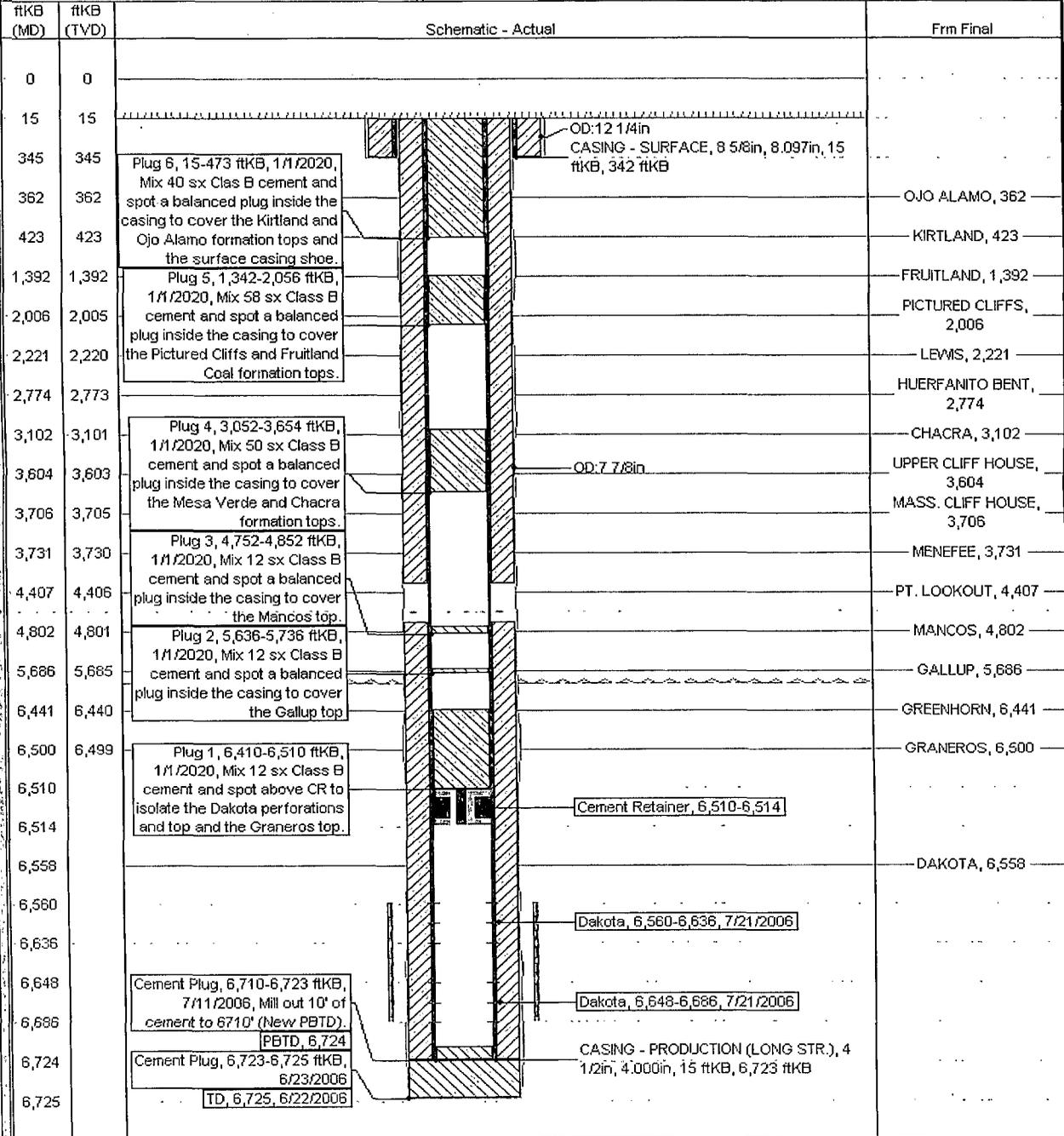


PROPOSED SCHEMATIC

Well Name: REID A #2F

API/ UOM 3004533615	Strata legal location 001-030N-013W-M	Field Name BASSIN DAMO (A) (PREPARED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL	Edit
Ground Elevation (ft) 5,893.00	Original KB/RT Elevation (ft) 5,908.00	KB-Grind Distance (ft) 15.00	KB-Casing Flange Distance (ft) 5,908.00	KB-Tubing Hanger Distance (ft) 5,908.00		

Well Config: VERTICAL - Original Hole, 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2F Reid A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Place the Mancos plug from 4944' - 4844'.
- b) Place the /Chacra plug from 3654' - 2784'.

OR

- c) Place the Measverde plug from 3654' - 3554'.
- d) Place the Chacra plug from 2884' - 2784'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.