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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field
Bureau of Land Management

5. Lease Serial No.
NO-G-1008-1773

6. If Indian, Allottee or Tribe Name
Navajo Nation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
NNOGC Exploration and Production, LLC

3a. Address
1625 Boradway, Suite 1000
Denver, CO 80202

3b. Phone No. (include area code)
303-534-8300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FNL and 1227' FEL
SENE 10-27N-14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CBM A Pod 10 H #1

9. API Well No.
35-045-35342

10. Field and Pool or Exploratory Area

11. Country or Parish, State
San Juan County, NM

RCVD AUG 1 '13
OIL CONS. DIV.

DIST. 3

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud and casing design</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/9/12 - Spud well, 12 1/4" surface hole at 402'. Ran 9 - 9 5/8" 36# J-55 casing, landed casing @ 392.86' KB, pumped 230 sxs (47.9 BBLs) class "G" w/ 1/8#/sxs polyflake & 2% CaCl2. Bump plug to 500 psi, test for 30 min. held ok. Release pressure and check floats - floats ok. Circulated 20 bbls of cement to surface.

5/21/12 - TIH w/ 144 jts of 5 1/2" 15.5#, J-55 casing, landed at 6030.69' KB, float collar at 6008' KB, DV tool @ 3796' KB. Mix and pump 325 sxs (84.7 BBLs) 50:50 poz w/ 5#/sxs of Kol-seal, 1/8#/sxs of poly flake & 0.3% Halad-9. Tail in w/ 185 sxs (33 BBLs) 50:50 poz w/ 5#/sxs poly flake, 0.15% CFR-3 & 0.3% Halad-9. Drop plug and displace cement with 60 BBLs of water and 3 BBLs of mud. Drop plug to 1400 psi, held test for 30 min. held ok - release pressure to check floats, floats ok. Open DV tool w/ 570 psi and start circulate out 30 bbls of good cement to surface.

Pump 2nd stage w/ 630 sxs (112.2 BBLs) of 5#/sxs Kil-Seal & 1/83/sxs Poly Flake. Tail in w/ 50:50 poz w/ 5#/sxs of Kol-Seal, 1/8#/sxs of oly Flake, 0.3% Halad-9 & 0.10% CFR-3. Drop plug and displace cement with 90.4 BBLs of water. Circulate out 50 BBLs of cement to reserve pit. Bump plug to 2500 psi - held test for 30 min. held ok release pressure to check floats, floats ok. Cut of casing & set slips @ 110K tension.

¹ TD well 6035' TVD on 5/19/12 with 7 7/8" bit.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

John C. Hatch

Title Operations Engineer

Signature

John C. Hatch

Date

7/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 31 2013

NMOCD

FARMINGTON FIELD OFFICE
BY T. Salyers