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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 29 2013

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Washington Field Office Bureau of Land Management Serial No. NO-G-1008-1373

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion: [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resrv., Other

6. If Indian, Allottee or Tribe Name Navajo Nation
7. Unit or CA Agreement Name and No.

2. Name of Operator Navajo Nation Oil & Gas Company

8. Lease Name and Well No. CBM Pod A 10 H#1

3. Address PO Box 5069 Windo Rock, AZ 86515
3a. Phone No. (include area code) 303-534-8300

9. AFI Well No. 30-045-35342-0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1330' FNL & 1227' FEL, Sec 10/T27N/R14W
At top prod. interval reported below
At total depth Same as surface

10. Field and Pool, or Exploratory Basin Dakota
11. Sec., T., R., M., on Block and Survey or Area Sect 10/27N/R14W
12. County or Parish San Juan
13. State NM

14. Date Spudded 05/09/2012
15. Date T.D. Reached 05/19/2012
16. Date Completed 03/04/2013 [] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 5878' GL

18. Total Depth: MD 6035' TVD 6035'
19. Plug Back T.D.: MD 6008" TVD 6008"
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction/Density/Neutron/Gamma Ray/FMI/Dipole Sonic/CMR/ECS

22. Was well cored? [] No [X] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit report)
Directional Survey? [X] No [] Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (EBL), Cement Top*, Amount Pulled. Includes data for 12-1/4" and 7-7/8" hole sizes.

RCVD AUG 1 '13 OIL CONS. DIV. DIST. 3

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Includes data for 2-7/8" size.

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes data for Dakota and Greenhorn formations.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes data for Dakota and Greenhorn intervals.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 02/20/2013.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 02/21/2013.

ACCEPTED FOR RECORD

JUL 30 2013

WASHINGTON FIELD OFFICE BY T. Sellers

*(See instructions and spaces for additional data on page 2)

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland	516'		Gas		
Pictured Cliffs	1149'				
Lewis	1388'				
Cliff House	1964'				
Menefee	2652'				
Point Lookout	3712'				
Mancos	3944'		Oil		
Gallup	4802'				
Greenhorn	5658'				
Dakota	5755'				
Morrison	5961'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John Thompson Title Engineer/Agent

Signature *Michael Dahy Jr. John Thompson* Date 05/08/2013

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.