

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT JUN 21 2013

RECEIVED AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078584

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McElvain Energy, Inc.

3a. Address
1050 17th St. Suite 2500, Denver, CO 80265

3b. Phone No. (include area code)
303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FNL & 660' FWL SWNW Sec 13 T24N R7W NMPM

7. If Unit of CA/Agreement, Name and/or No.
NMNM-68175

8. Well Name and No.
Miller A #1E

9. API Well No.
30-039-30594-00S2

10. Field and Pool or Exploratory Area
Basin Mancos

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 5/6/2013 MIRU, Called BLM- left message on line as directed. Blew well down. Hydro test tbg to 5,500 Psi. Good. Perfs correlated w/ CBL/CCL dtd 5/12/10.
- 5/7/2013 MIRU Blue Jet Wire Line Circ well w/ 2% KCL. Dump 4 sx Cmt @ 1.14 cuft/sx on CIBP @ 6445' - 52' Plug. Pressure test to 3000 Psi. held. Dump 4 sx Cmt @ 1.14 cuft/sx on CIBP @ 6310' - 52' plug. RU RIH w/ 4' -3 3/8" gun. PERF interval 5636' to 5640' -16, 0.43" holes, 4 spf.
- 5/8/2013 Set PKR @ 5535'. Acidize 5640'-5636' w/500 gal 15% HCL. Reset PKR @ 5599' Run Swab test.
- 5/9/2013 Swab
- 5/10/2013 Frac 5640'-5636' w/ 50,324# snd in 1133 BW. RU WL & set RBP @ 5600'. Press test to 3000 psi. Good. Dump bail snd over RBP. PERF 5532'-5537' , 5516'-5524' , & 5504'-5511'. 60 holes 0.43", 3 spf. TIH w/pkr & acidize w/ 1000 gal 15% HCL. POOH w/ pkr.
- 5/13/2013 Frac w/ 200,784 lbs sand in 3,800 BW. RU WL set RBP @ 5490'. Press Test to 3000 Psi. held. Dump bail snd ver RBP. PERF 5449'-5466', 51 holes 0.43", 3spf. Acidize w/ 1000 gal 15% HCL. POOH w/ PKR. Frac w/ 166,275 # snd in 3172 BW.
- 5/14/2013 Flow Back well until dead. Bail snd & Retrieve RBP @ 5490'
- 5/15/2013 Bail snd & retrieve RBP @ 5600'. TIH W/ Tbg EOT @ 5734'.
- 5/16/2013 Swab test w/ all perfs commingled frm 5449' to 5640'.
- 5/17-20/2013 Swab Testing
- 5/21/2013 RDMO rig. Waiting on Pipeline.

RCVD JUN 27 '13
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Deborah Powell

Title Eng Tech Manager

Signature *Deborah Powell*

Date 06/18/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

Office _____

JUN 25 2013

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 31 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field
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3b. Phone No. (include area code) 303-893-0933	10. Field and Pool or Exploratory Area Basin Mancos
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,980' FNL & 660' FWL SWNW Sec 13 T24N R7W NMPM	11. County or Parish, State Rio Arriba, New Mexico

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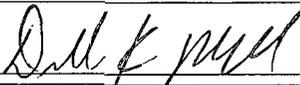
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ACCEPTED FOR RECORD

JUN 03 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Deborah Powell	Title Eng Tech Manager
Signature 	Date 05/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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NMOCDA