

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

- P&A   
  Drilling/Casing Change   
  Recomplete/DHC  
 Location Change   
  Other: \_\_\_\_\_

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	EW	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft
30-039-08093-00-00	JICARILLA 153	007	BURLINGTON RESOURCES OIL & GAS COMPANY LP	O	A	Rio Arriba	J	E	W	36	26	N	5	W	1650	N	990

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations.  
Need DHC from Santa Fe prior to commingle

\_\_\_\_\_  
NMOCD Approved by Signature

SEP 11 2013

\_\_\_\_\_  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 19 2013

**SUNDRY NOTICES AND REPORTS ON WELLS** **Wellington Field**  
*Do not use this form for proposals to drill or to re-enter and maintain an*  
*abandoned well. Use Form 3160-3 (APD) for such proposals.*

3. Lease Serial No. \_\_\_\_\_  
4. Indian, Allottee or Tribe Name  
**Jicarilla Apache**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Jicarilla 153 #7</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-039-08093</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UNIT E (SWNW), 1650' FNL &amp; 990' FWL, Sec. 36, T26N, R5W</b>		10. Field and Pool or Exploratory Area <b>Basin Dakota/South Blanco PC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Remove</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Packer &amp; Commingle</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Plans are to remove the packer set @ 7,196' and commingle the Basin Dakota with the South Blanco Pictured Cliffs The procedure and wellbore diagram are attached. DHC will be applied for and approved before work begins**

RCVD AUG 30 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Denise Journey** Title **Regulatory Technician**

Signature *Denise Journey* Date **4/18/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **RE** Date **APR 26 2013**

Office **FN**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCD

pc

**ConocoPhillips**  
**JICARILLA 153 7**  
**WO - Commingles**

Lat 36° 26' 44.988" N

Long 107° 18' 55.656" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. **Note: This is a dual well with a packer.** Kill well with 2% KCl, if necessary.
5. ND wellhead and NU BOPE with offset rams for short string (1-1/2" tubing) and long string (1-1/2" tubing with 2-1/16" blast joints). Pressure and function test BOP.
6. TOOH and LD 1-1/2" 2.75# J-55 Integral Joint tubing (short string from Pictured Cliffs).
7. PU and remove dual tubing hanger.
8. Unsting seal assembly from Baker Model "D" permanent packer. TOOH and LD 1-1/2" 2.9# J-55 EUE tubing (long string from Dakota). **Note: 2-1/16" Blast joints are located ~ 96 joints below the surface covering the Pictured Cliffs.** Make note of corrosion, scale, or paraffin and save a sample to give to Nalco for further analysis.
9. PU and RIH with 5-1/2" Packer Plucker to remove Baker Model "D" packer. TOOH with packer remnants.
10. PU mill and bit and CO to PBTD (7576').

**Save a sample of the fill and contact engineer for further analysis.** TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD (7576'), please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

11. TIH with tubing using Tubing Drift Procedure. (detail below).

		<u>Tubing and BHA Description</u>	
Run Same BHA:	No	1	Expendable Check
Tubing Drift ID:	1.901"	1	Seating Nipple (1.780" ID)
		1	2-3/8" Tubing Joint, 4.7#, J-55 EUE
Land Tubing At:	+/- 7400'	1	2-3/8" Pup Joint (4'), 4.7#, J-55 EUE
KB:	10'	232	2-3/8" Tubing Joints, 4.7#, J-55 EUE
		As Needed	2-3/8" Pups to space, 4.7#, J-55 EUE
		1	2-3/8" Tubing Joint, 4.7#, J-55 EUE

12. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

ConocoPhillips

Well Name: JICARILLA 153 #7

API/UVI# 3003908093	Surface Legal Location NMPM 036-026N-005W	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,652.00	Original BENTY Elevation (ft) 6,662.00	Well Ground Elevation (ft) 10.00	IS-Casing Fange Deviation (ft)	IS-Tubing Hanger Deviation (ft)		

Well Config: Original Hole: 4/10/2013 9:36:44 AM

