Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21161 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chaco 2206-16I PROPOSALS.) 8. Well Number 224H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 10. Pool name or Wildcat 3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808 Lybrook Gallup 4. Well Location Unit Letter I line and 290' : 1458' feet from the S feet from the Township 22N Range 6W **NMPM** Section County Sandoval 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7194' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ П TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB RCVD ALIG 22 '13 DOWNHOLE COMMINGLE OIL CONS. DIV. OTHER: П OTHER: INTERMEDIATE CASING DIST. 3 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/11/13 thru 8/18/13 - DRILL 8-3/4" INTERMEDIATE HOLE CONFINENTIAL 8/19/13 - TD 8-3/4" @ 5843' (5376' TVD), 0130 HRS RUN 134 JTS 7",23#,J-55,LT&C 8rd, CASING. LAND @ 5839' MD, (5376' TVD), FC @ 5790' MD. Test lines @ 5000# w/h2o & 6000# w/ N2 [Good test] Cmt as follows, 10 bbl fw, 40 bbl chem wash, 10 bbl fw, Lead foamed cmt=590sx, 861cu ft, 153 bbls 50/50 poz premium, 0.2% veraset, 0.15% halad-766, 1.5% chem. foamer 760, mix water=6.81 gal/sk. [yld=1.46 wt=13 ppg] Tail cmt=100 sx, 131 cu ft, 23 bbls, 50/50 poz premium, 0.2% veraset 0.15% halad-766, mix water=5.7 gal / sk. [yld=1.31 wt=13.5 ppg] drop top plug & displace 7" csg w/ 228 bbls invermul drlg fluid. PLUG DOWN @ 06:00 HRS 8/20/2013. 8/20/13- PJSM, INSTALL TEST PLUG & PRESS TEST PIPE RAMS 250# LOW 5 MIN, 1500# HIGH 10 MIN TEST PLUG, PUMP & CHART USED. PULL TEST PLUG & TEST 7" CASING AGAINST BLIND RAMS 1500# 30 MIN, OK. TEST PUMP &CHART USED. on an amended report TOC # Report 8/9/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Permit Suprv. DATE 8/21/13 Type or print name __Larry Higgins_ E-mail address: <u>larry.higgins@wpxenergy.com</u> PHONE: (505) 333-1808 For State Use Only Deputy Oil & Gas Inspector, DATE 8/28/13 APPROVED BY: 2/2 District #3 TITLE

Conditions of Approval (if any):