

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ConocoPhillips Company	Contact Lisa Hunter
Address 3401 E. 30th Street, Farmington, NM 87402	Telephone No. 505-326-9786
Facility Name San Juan 29-5 Unit 80	Facility Type Gas Well

Surface Owner Federal	Mineral Owner Federal	API No. 3003921454
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LOCATION OF RELEASE

Unit Letter G	Section 23	Township 29N	Range 05W	Feet from the 1740'	North/South Line North	Feet from the 1460'	East/West Line East	County Rio Arriba
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Latitude 36.7134514 Longitude -107.32240

NATURE OF RELEASE

Type of Release Historic Below Grade Tank Release	Volume of Release Unknown	Volume Recovered 484 yds
Source of Release Below Grade Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery December 20, 2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	RCUN SEP 5 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

N/A

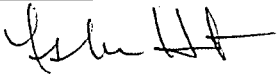

Describe Cause of Problem and Remedial Action Taken.*

The Below Grade Tank historic release was discovered during a BGT Closure.

Describe Area Affected and Cleanup Action Taken.*

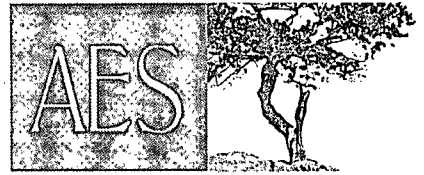
Historical hydrocarbon impacted soil was found during the BGT closure for the subject well. The excavation was 38' x 42' x 7' in depth, and 484 yds of soil was transported to IEI land farm and 484 yds of clean soil was transported from Aztec Machine Company and placed in the excavation site. Analytical results were below the regulatory standards – no further action required. The soil sampling report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Lisa M. Hunter	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 9/11/2013	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: September 4, 2013 Phone: 505-326-9786		

* Attach Additional Sheets If Necessary

NSK1325437905



Animas Environmental Services, LLC

www.animasenvironmental.com

August 7, 2013

Lisa Hunter
ConocoPhillips
San Juan Business Unit
Office 214-04
5525 Hwy 64
Farmington, New Mexico 87401

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

**RE: Below Grade Tank Closure, Release Assessment, and Final Excavation Report
San Juan 29-5 #80 Southeast BGT
Rio Arriba County, New Mexico**

Dear Ms. Hunter:

On December 20, 2012, and April 4, May 17, May 21, and May 28, 2013, Animas Environmental Services, LLC (AES) completed below grade tank (BGT) closure sampling, an initial release assessment, and environmental clearance of the final excavation limits at the ConocoPhillips (CoP) San Juan 29-5 #80 Southeast BGT, located in Rio Arriba County, New Mexico. The historical release was discovered during BGT closure sampling at the location. An initial release assessment was completed on April 4, 2013. Final excavation sampling was completed on May 28, 2013.

1.0 Site Information

1.1 Location

Site Name – San Juan 29-5 #80 Southeast BGT

Legal Description - SW¼ NE¼, Section 23, T29N, R5W, Rio Arriba County, New Mexico

Well Latitude/Longitude – N36.71338 and W107.32284, respectively

BGT/Release Latitude/Longitude - N36.71330 and W107.32272, respectively

Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1 - Topographic Site Location Map

Figure 2 - Aerial Site Map, December 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and cathodic report dated February 1992 for the San Juan 29-5 #80 reported

the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. La Jara Canyon is located approximately 600 feet northeast of the location. Based on this information, the location was assessed a ranking score of 10.

1.3 Assessments

AES was initially contacted by Ashley Maxwell, CoP representative, on December 11, 2012, for BGT closure sampling at the location. On December 20, 2012, Deborah Watson and Heather Woods of AES traveled to the location and collected five soil samples from below the BGT. Four samples were collected from the perimeter of the BGT footprint, and one sample was composited from the four perimeter samples. Sample locations are included on Figure 2.

On April 4, 2013, AES personnel returned to the location to complete the release assessment field work. The assessment included collection and field screening of 37 soil samples from 9 soil borings (SB-1 through SB-9). Based on field screening results, AES recommended excavation of the release area. Sample locations are shown on Figure 3.

On May 17, 2013, AES personnel returned to the location to collect confirmation soil samples of the excavation. The field screening activities included collection of six confirmation soil samples (SC-1 through SC-6) of the walls and base of the excavation. The final excavation measured approximately 1,340 square feet by 7 to 8 feet in depth. The depth of the excavation was limited by a confining sandstone layer. Based on field screening results and the presence of the confining sandstone layer, BLM recommended that the excavation be left open in order for residual petroleum hydrocarbons to volatilize. AES returned to collect additional confirmation samples from the base of the excavation on May 21 and May 28, 2013. Sample locations and final excavation extents are presented on Figure 4.

2.0 Soil Sampling

On December 20, 2012, during BGT closure sampling, AES personnel conducted field screening and collected four soil samples (S-1 through S-4) and one 4-point composite (SC-1) from below the BGT. Surface soil samples were collected from the former BGT for field screening of volatile organic compounds (VOCs), total petroleum hydrocarbon (TPH), and chlorides. A composite sample (BGT SC-1) was collected for confirmation laboratory analysis.

A total of 37 soil samples (SB-1 through SB-9) and 8 composite samples (SC-1 through SC-8) were collected during the release and excavation assessments. All soil samples were field screened for VOCs, and selected samples were analyzed for TPH. One discrete sample (SB-3) and two composite samples (SC-6 and SC-7) collected during the assessments were submitted for confirmation laboratory analysis.

2.1 Soil Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.1.3 Chlorides

Soil sample BGT SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto sample chain of custody records. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per USEPA Method 8021B; and
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

The soil sample (BGT SC-1) collected on December 20, 2012, was also analyzed for:

- Chlorides per USEPA Method 300.0.

2.3 Soil Field and Laboratory Analytical Results

On December 20, 2012, BGT closure field screening readings for VOCs via OVM ranged from 0.0 ppm in S-3 up to 3.2 ppm in S-1. Field TPH concentrations ranged from 107 mg/kg in S-4 to greater than 2,500 mg/kg in S-1. The field chloride concentration in BGT SC-1 was reported at 80 mg/kg.

On April 4, 2013, initial assessment field screening readings for VOCs via OVM ranged from 2.8 ppm in SB-8 up to 4,245 ppm in SB-6. Field TPH concentrations ranged from 37.1 mg/kg in SB-3 and SB-4 to 4,960 mg/kg in SB-2.

On May 17, 2013, final excavation field screening results for VOCs via OVM ranged from 12.7 ppm in SC-4 up to 6,945 ppm in SC-6. Field TPH concentrations ranged from 47.5 mg/kg in SC-5 to 1,880 mg/kg in SC-6. On May 21, 2013, field screening concentrations in SC-7 were 3,564 ppm VOCs and 1,180 mg/kg TPH. On May 28, 2013, VOC and TPH concentrations were 571 ppm and 501 mg/kg, respectively. Field screening VOC and TPH results are summarized in Table 1 and on Figures 2 through 4. The AES field screening reports are attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
San Juan 29-5 #80 Southeast
BGT Closure, Release Assessment, and Final Excavation Report
December 2012, April and May, 2013

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>	<i>Chloride (mg/kg)</i>
NMOCD Action Level*			100	100/ 1,000	250
S-1	12/20/12	0.5	3.2	>2,500	NA
S-2	12/20/12	0.5	0.4	1,730	NA
S-3	12/20/12	0.5	0.0	1,540	NA
S-4	12/20/12	0.5	0.1	107	NA
BGT SC-1	12/20/12	0.5	NA	NA	80
SB-1	4/4/13	2	10.4	NA	NA
		4	2,837	NA	NA
		6	3,522	NA	NA
		8	3,638	2,200	NA
SB-2	4/4/13	Surface	35.5	NA	NA
		2	7.5	NA	NA
		4	3.8	NA	NA
		6	3,677	NA	NA
		8	2,910	4,960	NA
SB-3	4/4/13	Surface	53.4	37.1	NA
		2	6.2	NA	NA
		4	4.2	NA	NA
		6	9.2	69.2	NA
		7	2,992	1,600	NA
SB-4	4/4/13	Surface	6.2	NA	NA
		2	5.5	NA	NA
		4	5.6	NA	NA
		6	3.6	NA	NA
		7	5.1	37.1	NA
SB-5	4/4/13	Surface	5.8	NA	NA
		2	416	109	NA

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Sample Depth (ft)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>	<i>Chloride (mg/kg)</i>
NMOCD Action Level*			100	100/ 1,000	250
SB-6	4/4/13	Surface	9.0	NA	NA
		2	4,245	NA	NA
		4	4,194	NA	NA
		5	3,929	1,790	NA
SB-7	4/4/13	Surface	44.4	NA	NA
		1	4.8	NA	NA
SB-8	4/4/13	Surface	4.1	NA	NA
		2	2.8	NA	NA
		4	6.0	NA	NA
		6	18.7	NA	NA
		6.5	19.6	42.0	NA
SB-9	4/4/13	Surface	4.7	NA	NA
		2	3.7	NA	NA
		4	4.6	NA	NA
		6	2.9	NA	NA
		6.5	51.2	104	NA
SC-1	5/17/13	1 to 8	92.4	51.3	NA
SC-2	5/17/13	1 to 8	283	302	NA
SC-3	5/17/13	1 to 8	19.7	52.5	NA
SC-4	5/17/13	1 to 8	12.7	81.4	NA
SC-5	5/17/13	1 to 8	13.7	47.5	NA
SC-6	5/17/13	7 to 8	6,945	1,880	NA
SC-7	5/21/13	7 to 8	3,564	1,180	NA
SC-8	5/28/13	7 to 8	571	501	NA

NA – not analyzed

*Action levels determined by the NMOCD ranking score per NMAC 19.15.17.13E and NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

Laboratory analytical results for BGT SC-1 collected on December 20, 2012, from the former BGT, showed that benzene and total BTEX concentrations were reported below laboratory detection limits of 0.050 mg/kg and 0.25 mg/kg, respectively. TPH

concentrations were reported below the laboratory detection limit of 5.0 mg/kg GRO and at 1,600 mg/kg DRO. The chloride concentration was below the laboratory detection limit of 7.5 mg/kg.

On April 4, 2013, during the initial assessment, laboratory analytical results for SB-3 had a benzene concentration reported below the laboratory detection limit of 0.47 mg/kg. The total BTEX concentration was 4.0 mg/kg. The TPH concentration as GRO/DRO was 1,084 mg/kg.

On May 17, 2013, laboratory analytical results for SC-6 from the base of the final excavation, had a benzene concentration of 1.4 mg/kg, and the total BTEX concentration was 128 mg/kg. The TPH concentration as GRO/DRO was 2,780 mg/kg. On May 21, 2013, SC-7 was collected from the base of the final excavation and had a benzene concentration below the laboratory detection limit of 0.50 mg/kg. The total BTEX concentration was reported at 54 mg/kg, and the TPH concentration as GRO/DRO was 1,560 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figures 2 through 4. Laboratory analytical reports are attached.

Table 2. Laboratory Analytical Results – Benzene, Total BTEX, TPH, and Chlorides
San Juan 29-5 #80 Southeast
BGT Closure, Release Assessment, and Final Excavation Report
December 2012, April and May, 2013

<i>Sample ID</i>	<i>Date</i>	<i>Depth (ft)</i>	<i>Benzene (mg/kg)</i>	<i>Total BTEX (mg/kg)</i>	<i>TPH- GRO (mg/kg)</i>	<i>TPH- DRO (mg/kg)</i>	<i>Chlorides (mg/kg)</i>
NMOCD Action Level*			0.2/10	50	100/1,000		250
BGT SC-1	12/20/12	Surface	<0.050	<0.25	<5.0	1,600	<7.5
SB-3	4/4/13	7	<0.47	4.0	1,000	84	NA
SC-6	5/17/13	7 to 8	1.4	128	2,200	580	NA
SC-7	5/21/13	7 to 8	<0.50	54	990	570	NA

*Action levels determined by the NMOCD ranking score per NMAC 19.15.17.13E and NMOCD Guidelines for Leaks, Spills, and Releases (August 1993)

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations exceeded the NMOCD action level of 100 mg/kg in four samples (S-1 through S-4). Laboratory analytical results for TPH in SC-1 were reported above the NMOCD action level of 100 mg/kg with 1,600 mg/kg DRO. However, benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations were also

reported below the NMOCD action level of 250 mg/kg. Based on field and laboratory analytical results for TPH, a release was confirmed at the location.

On April 4, 2013, AES conducted an initial assessment associated with a historical release discovered during BGT closure confirmation sampling. Action levels for releases are determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993), and the site was assigned a ranking of 10. Field screening results for VOCs via OVM were above the NMOCD action level of 100 ppm in SB-1, SB-2, SB-3, SB-5, and SB-6, with the highest concentration of 4,245 ppm reported in SB-6. Field TPH concentrations above the NMOCD action level of 1,000 mg/kg were reported in SB-1, SB-2, SB-3, and SB-6. Note that SB-7 was not field screened for TPH, because it was inferred to be below action levels.

On May 17, 2013, an assessment of the final excavation area was completed. Field screening results of the excavation showed that concentrations of VOCs and TPH were below NMOCD action levels for each of the final sidewalls of the excavation, with the exception of the southeast wall portion, which exceeded the NMOCD action level of 100 ppm VOCs with a concentration of 283 ppm. The base of the excavation (SC-6) also exceeded NMOCD action levels for VOCs with 6,945 ppm and TPH with 1,880 mg/kg. Laboratory analytical results for SC-6 (base) showed benzene concentrations below applicable NMOCD action levels. However, total BTEX concentrations exceeded the NMOCD action level of 50 mg/kg with 128 mg/kg. Additionally, TPH concentrations as GRO/DRO exceeded the NMOCD action level of 100 mg/kg with 2,780 mg/kg in SC-6. Further excavation of the base was not possible due to a competent layer of sandstone encountered at 7 to 8 feet bgs.

CoP consulted with Mark Kelly of BLM and was instructed to leave the excavation open and resample at a later date. On May 21, 2013, AES returned to the location and collected sample SC-7 from the base of the excavation. Field screening results for SC-7 reported VOC and TPH concentrations of 3,564 ppm and 1,180 mg/kg, respectively. Laboratory analytical results for SC-7 reported the benzene concentration below the laboratory detection limit of 0.50 mg/kg, a total BTEX concentration of 54 mg/kg, and TPH as GRO/DRO at 1,560 mg/kg.

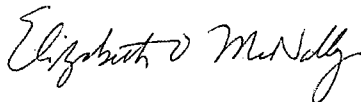
AES again returned to the location on May 28, 2013, and collected sample SC-8 from the base of the excavation. Field screening results for SC-8 reported a VOC concentration of 571 ppm and a TPH concentration of 501 mg/kg. CoP received approval from Mark Kelly of BLM to backfill based on the May 28, 2013, field screening results, and the excavation was backfilled on May 29, 2013. No further work is recommended for the San Juan 29-5 #80 Southeast BGT.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



Landrea Cupps
Environmental Scientist



Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, December 2012
- Figure 3. Initial Assessment Sample Locations and Results, April 2013
- Figure 4. Final Excavation Sample Locations and Results, May 2013
- AES Field Screening Reports (122012, 040413, 051713, 052113, 052813)
- Hall Analytical Reports (1212992, 1304241, 1305761, and 1305872)

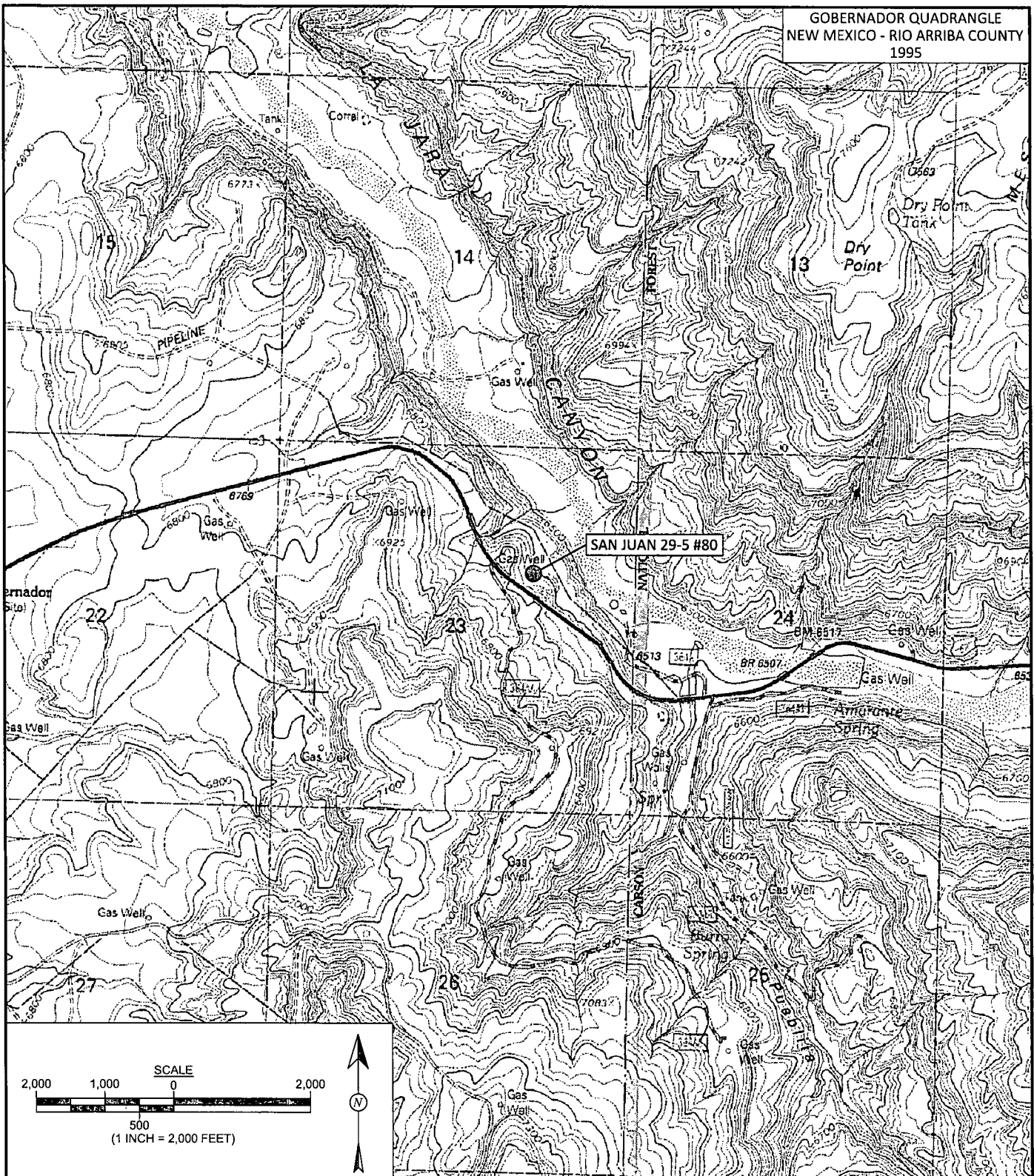


FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

ConocoPhillips
SAN JUAN 29-5 #80
SW¼ NE¼, SECTION 23, T29N, R5W
RIO ARriba COUNTY, NEW MEXICO
N36.71338, W107.32284



Animas Environmental Services, LLC

DRAWN BY:
C. Lameman

DATE DRAWN:
April 5, 2013

REVISIONS BY:
C. Lameman

DATE REVISED:
April 5, 2013

CHECKED BY:
D. Watson

DATE CHECKED:
April 5, 2013

APPROVED BY:
E. McNally

DATE APPROVED:
April 5, 2013

LEGEND

===== SECONDARY CONTAINMENT BERM
 — x — FENCE

Field Screening Results

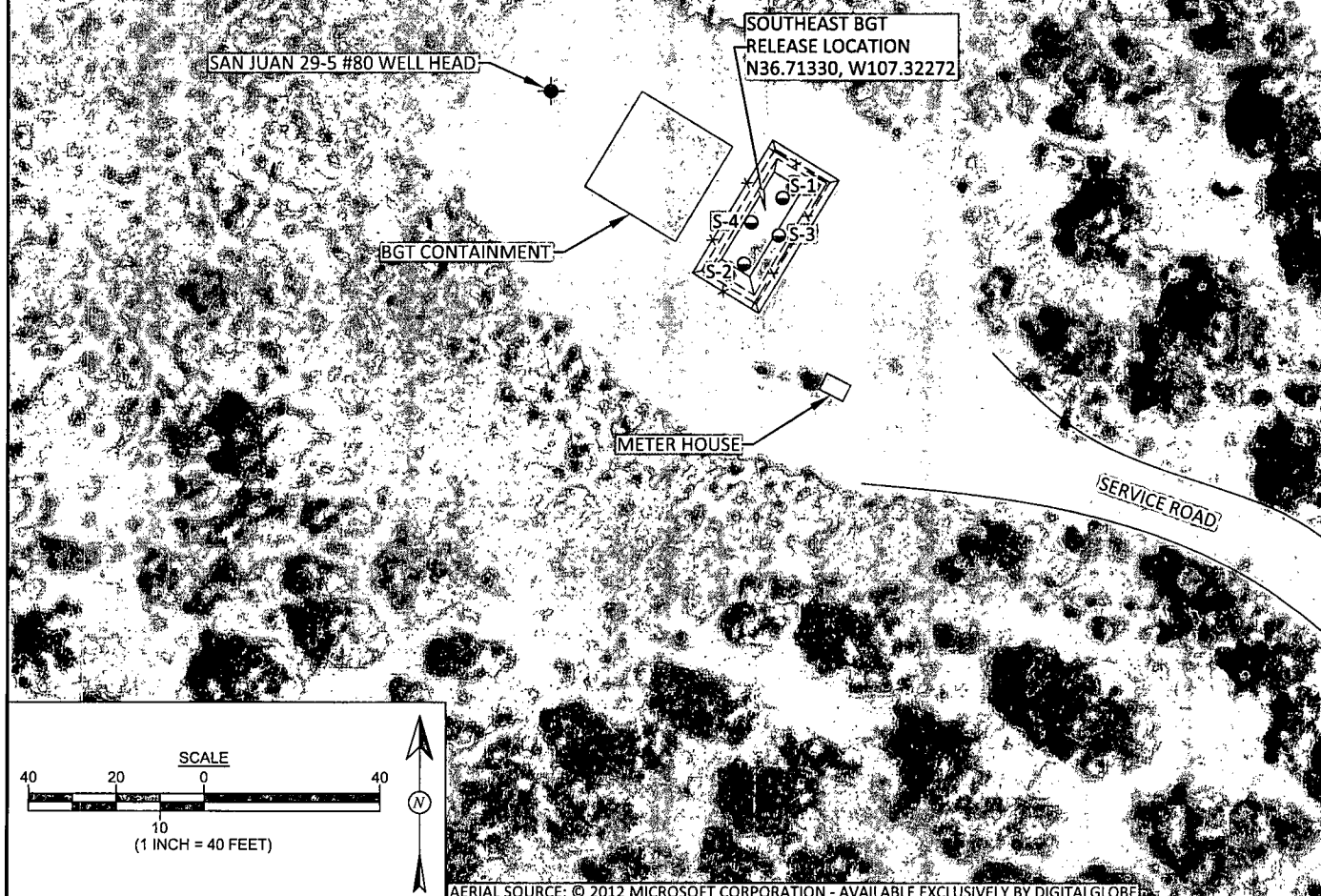
Sample ID	Date	OVM-PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		--	100	250
S-1	12/20/12	3.2	>2,500	NA
S-2	12/20/12	0.4	1,730	NA
S-3	12/20/12	0.0	1,540	NA
S-4	12/20/12	0.1	107	NA
SC-1	12/20/12	NA	NA	80

SC-1 IS A 4-POINT COMPOSITE SAMPLE OF S-1 THROUGH S-4. NA - NOT ANALYZED

Laboratory Analytical Results

Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		0.2	50	100	250	
SC-1	12/20/12	<0.050	<0.25	<5.0	1,600	<7.5

SAMPLE WAS ANALYZED PER EPA METHOD 8021B, 8015B AND 300.0.



AERIAL SOURCE: © 2012 MICROSOFT CORPORATION - AVAILABLE EXCLUSIVELY BY DIGITALGLOBE



Animas Environmental Services, LLC

DRAWN BY:
C. Lameman

DATE DRAWN:
April 5, 2013

REVISIONS BY:
C. Lameman

DATE REVISED:
April 5, 2013

CHECKED BY:
D. Watson

DATE CHECKED:
April 5, 2013

APPROVED BY:
E. McNally

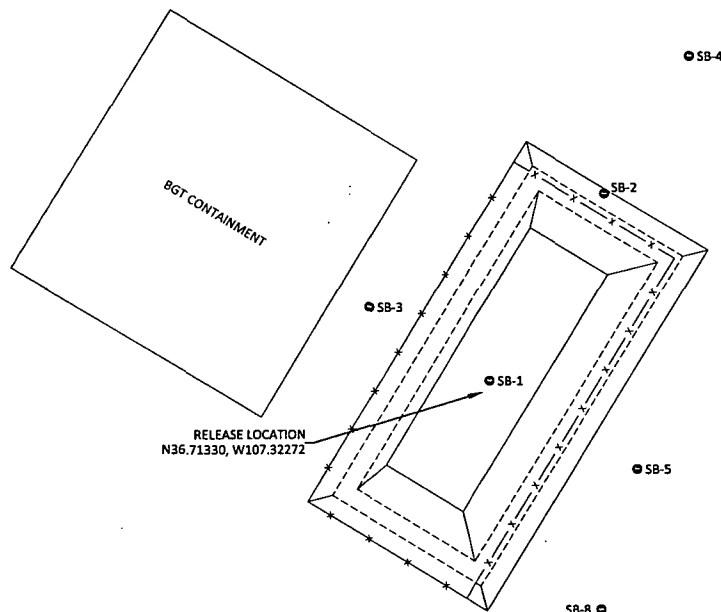
DATE APPROVED:
April 5, 2013

FIGURE 2

AERIAL SITE MAP BELOW GRADE TANK CLOSURE DECEMBER 2012

ConocoPhillips
 SAN JUAN 29-5 #80
 SW¼ NE¼, SECTION 23, T29N, R5W
 RIO ARriba COUNTY, NEW MEXICO
 N36.71338, W107.32284

SAN JUAN 29-5 #80
WELL HEAD



Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			10	50	1,000	
SB-3	4/4/13	7	<0.47	4.0	1,000	84

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.

Field Screening Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	1,000
SB-1	4/4/13	2	10.4	NA
		4	2,837	NA
		6	3,522	NA
		8	3,638	2,200
SB-2	4/4/13	Surface	35.5	NA
		2	7.5	NA
		4	3.8	NA
		6	3,677	NA
SB-3	4/4/13	8	2,910	4,960
		Surface	53.4	37.1
		2	6.2	NA
		4	4.2	NA
SB-4	4/4/13	6	9.2	69.2
		7	2,992	1,600
		Surface	6.2	NA
		2	5.5	NA
SB-5	4/4/13	4	5.6	NA
		6	3.6	NA
		7	5.1	37.1
		Surface	5.8	NA
SB-6	4/4/13	2	416	109
		Surface	9.0	NA
		2	4,245	NA
		4	4,194	NA
SB-7	4/4/13	5	3,929	1,790
		Surface	44.4	NA
		1	4.8	NA
		Surface	4.1	NA
SB-8	4/4/13	2	2.8	NA
		4	6.0	NA
		5	18.7	NA
		6.5	19.6	42.0
SB-9	4/4/13	Surface	4.7	NA
		2	3.7	NA
		4	4.6	NA
		6	2.9	NA
		6.5	51.2	104
NA - NOT ANALYZED				

NA - NOT ANALYZED

FIGURE 3

INITIAL ASSESSMENT SAMPLE
LOCATIONS AND RESULTS

APRIL 2013
ConocoPhillips
SAN JUAN 29-5 #80
SW¼ NE¼, SECTION 23, T29N, R5W
RIO ARriba COUNTY, NEW MEXICO
N36.71338, W107.32284

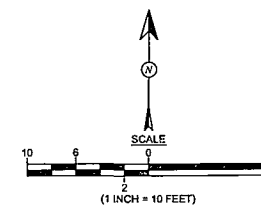


Animas Environmental Services, LLC

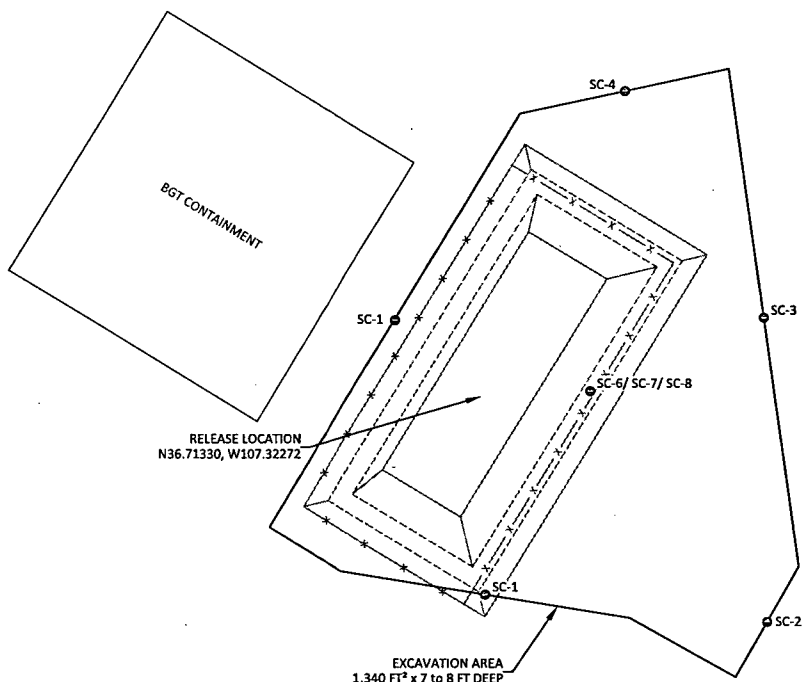
DRAWN BY: C. Lameman	DATE DRAWN: April 5, 2013
REVISIONS BY: C. Lameman	DATE REVISED: April 5, 2013
CHECKED BY: H. Woods	DATE CHECKED: April 5, 2013
APPROVED BY: D. Watson	DATE APPROVED: April 5, 2013

LEGEND

- SAMPLE LOCATIONS
- ===== SECONDARY CONTAINMENT BERM
- x — FENCE



SAN JUAN 29-5 #80
WELL HEAD



Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOCD ACTION LEVEL			10	50	1,000	
SC-6	5/17/13	7 to 8	1.4	128	2,200	580
SC-7	5/21/13	7 to 8	<0.50	54	990	570

ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.

Field Screening Results				
Sample ID	Date	Depth (ft)	OVM-PID (ppm)	TPH (mg/kg)
NMOCD ACTION LEVEL			100	1,000
SC-1	5/17/13	1 to 8	92.4	51.3
SC-2	5/17/13	1 to 8	283	302
SC-3	5/17/13	1 to 8	19.7	52.5
SC-4	5/17/13	1 to 8	12.7	81.4
SC-5	5/17/13	1 to 8	13.7	47.5
SC-6	5/17/13	7 to 8	6,945	1,880
SC-7	5/21/13	7 to 8	3,564	1,180
SC-8	5/28/13	7 to 8	571	501

ALL SAMPLES WERE 5-POINT COMPOSITE SAMPLES.

FIGURE 4

FINAL EXCAVATION SAMPLE LOCATIONS AND RESULTS MAY 2013
 ConocoPhillips
 SAN JUAN 29-5 #80
 SW¼ NE¼, SECTION 23, T29N, R5W
 RIO ARriba COUNTY, NEW MEXICO
 N36.71338, W107.32284

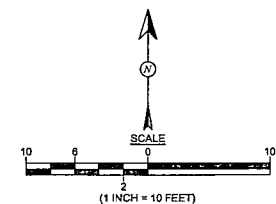


Animas Environmental Services, LLC

DRAWN BY: C. Lameman	DATE DRAWN: May 20, 2013
REVISIONS BY: C. Lameman	DATE REVISED: May 29, 2013
CHECKED BY: D. Watson	DATE CHECKED: May 29, 2013
APPROVED BY: E. McNally	DATE APPROVED: May 29, 2013

LEGEND

- SAMPLE LOCATIONS
- ===== SECONDARY CONTAINMENT BERM
- x — FENCE



AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-5 #80 Southeast BGT

Date: 12/20/2012

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	12/20/2012	10:42	North	3.2	NA	16:11	>2,500	20.0	1	DAW
S-2	12/20/2012	10:44	South	0.4	NA	16:14	1,730	20.0	1	DAW
S-3	12/20/2012	10:46	East	0.0	NA	16:16	1,540	20.0	1	DAW
S-4	12/20/2012	10:48	West	0.1	NA	16:20	107	20.0	1	DAW
SC-1	12/20/2012	13:40	Composite	NA	80	Not Analyzed for TPH.				

PQL Practical Quantitation Limit
ND Not Detected at the Reporting Limit
NA Not Analyzed
DF Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver Nitrate
Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Deborah Watten

AES Field Screening Report



Animas Environmental Services, LLC

www.animaseenvironmental.com

Client: ConocoPhillips

Project Location: San Juan 29-5 #80 Southeast BGT

Date: 4/4/2013

Matrix: Soil

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Sample ID	Collection Date	Collection Time	OMV (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-1 @ 2'	4/4/2013	10:26	10.4	Not Analyzed for TPH				
SB-1 @ 4'	4/4/2013	10:31	2,837	Not Analyzed for TPH				
SB-1 @ 6'	4/4/2013	10:37	3,522	Not Analyzed for TPH				
SB-1 @ 8'	4/4/2013	10:46	3,638	11:16	2,200	100	1	HMW
SB-2 @ Surface	4/4/2013	10:49	35.5	Not Analyzed for TPH				
SB-2 @ 2'	4/4/2013	10:55	7.5	Not Analyzed for TPH				
SB-2 @ 4'	4/4/2013	11:00	3.8	Not Analyzed for TPH				
SB-2 @ 6'	4/4/2013	11:08	3,677	Not Analyzed for TPH				
SB-2 @ 8'	4/4/2013	11:12	2,910	11:40	4,960	40.0	1	HMW
SB-3 @ Surface	4/4/2013	11:20	53.4	12:13	37.1	20.0	1	HMW
SB-3 @ 2'	4/4/2013	11:25	6.2	Not Analyzed for TPH				
SB-3 @ 4'	4/4/2013	11:31	4.2	Not Analyzed for TPH				
SB-3 @ 6'	4/4/2013	11:38	9.2	12:57	69.2	20.0	1	HMW
SB-3 @ 7'	4/4/2013	11:47	2,992	12:16	1,600	40.0	1	HMW
SB-4 @ Surface	4/4/2013	11:50	6.2	Not Analyzed for TPH				
SB-4 @ 2'	4/4/2013	11:55	5.5	Not Analyzed for TPH				
SB-4 @ 4'	4/4/2013	12:00	5.6	Not Analyzed for TPH				
SB-4 @ 6'	4/4/2013	12:20	3.6	Not Analyzed for TPH				
SB-4 @ 7'	4/4/2013	12:28	5.1	13:01	37.1	20.0	1	HMW
SB-5 @ Surface	4/4/2013	12:29	5.8	Not Analyzed for TPH				
SB-5 @ 2'	4/4/2013	12:34	416	13:04	109	40.0	1	HMW
SB-6 @ Surface	4/4/2013	12:36	9.0	Not Analyzed for TPH				

San Juan 29-5 #80 Southeast BGT

Page 1

Report Finalized: 04/04/13

Sample ID	Collection Date	Collection Time	OVM (ppm)	Time of Sample Analysis	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SB-6 @ 2'	4/4/2013	12:43	4,245	Not Analyzed for TPH				
SB-6 @ 4'	4/4/2013	12:54	4,194	Not Analyzed for TPH				
SB-6 @ 5'	4/4/2013	12:58	3,929	13:20	1,790	40.0	1	HMW
SB-7 @ Surface	4/4/2013	13:01	44.4	Not Analyzed for TPH				
SB-7 @ 1'	4/4/2013	13:10	4.8	Not Analyzed for TPH				
SB-8 @ Surface	4/4/2013	13:16	4.1	Not Analyzed for TPH				
SB-8 @ 2'	4/4/2013	13:20	2.8	Not Analyzed for TPH				
SB-8 @ 4'	4/4/2013	13:27	6.0	Not Analyzed for TPH				
SB-8 @ 6'	4/4/2013	13:34	18.7	Not Analyzed for TPH				
SB-8 @ 6.5'	4/4/2013	13:35	19.6	Not Analyzed for TPH				
SB-9 @ Surface	4/4/2013	13:39	4.7	14:02	42.0	20.0	1	HMW
SB-9 @ 2'	4/4/2013	13:44	3.7	Not Analyzed for TPH				
SB-9 @ 4'	4/4/2013	13:47	4.6	Not Analyzed for TPH				
SB-9 @ 6'	4/4/2013	13:51	2.9	Not Analyzed for TPH				
SB-9 @ 6.5'	4/4/2013	13:55	51.2	14:19	104	20.0	1	HMW

Total Petroleum Hydrocarbons - USEPA 418.1

PQL Practical Quantitation Limit
 ND Not Detected at the Reporting Limit
 DF Dilution Factor
 NA Not Analyzed

Analyst:

Heather M. Woods

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

Client: ConocoPhillips

Project Location: San Juan 29-5 #80 Southeast BGT

Date: 5/17/2013

Matrix: Soil

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-1	5/17/2013	10:15	South Wall	92.4	11:28	51.3	20.0	1	HMW
SC-2	5/17/2013	12:12	East Wall	283	12:38	302	20.0	1	HMW
SC-3	5/17/2013	10:21	North Wall	19.7	11:34	52.5	20.0	1	HMW
SC-4	5/17/2013	10:23	Northwest Wall	12.7	11:36	81.4	20.0	1	HMW
SC-5	5/17/2013	10:25	West Wall	13.7	11:39	47.5	20.0	1	HMW
SC-6	5/17/2013	10:27	Base	6,945	11:41	1,880	20.0	1	HMW

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Analyst:

Heather M. Woods

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-5 #80 Southeast BGT

Date: 5/21/2013

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-7	5/21/2013	15:10	Base	3,564	15:25	1,180	20.0	1	HMW

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Analyst:

Leather M. Woods

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3084

Client: ConocoPhillips

Project Location: San Juan 29-5 #80 Southeast BGT

Date: 5/28/2013

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
SC-8	5/28/2013	10:05	Base	571	10:23	501	20.0	1	DAW

PQL Practical Quantitation Limit

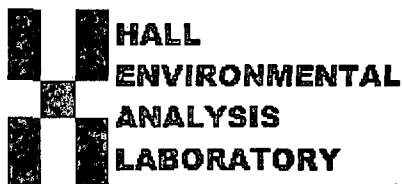
ND Not Detected at the Reporting Limit

NA Not Analyzed

DF Dilution Factor

**Field TPH concentrations recorded may be below PQL.*

Analyst:



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

January 07, 2013

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: CoP San Juan 29-5 #80 Southeast BGT

OrderNo.: 1212992

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/21/2012 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 31, 2012.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", with a stylized flourish at the end.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services **Client Sample ID:** SC-1
Project: CoP San Juan 29-5 #80 Southeast BGT **Collection Date:** 12/20/2012 10:52:00 AM
Lab ID: 1212992-001 **Matrix:** MEOH (SOIL) **Received Date:** 12/21/2012 9:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: MMD
Diesel Range Organics (DRO)	1600	100		mg/Kg	10	1/3/2013 11:15:29 AM
Surr: DNOP	0	72.4-120	S	%REC	10	1/3/2013 11:15:29 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	12/27/2012 1:27:22 AM
Surr: BFB	93.0	84-116		%REC	1	12/27/2012 1:27:22 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	12/27/2012 1:27:22 AM
Toluene	ND	0.050		mg/Kg	1	12/27/2012 1:27:22 AM
Ethylbenzene	ND	0.050		mg/Kg	1	12/27/2012 1:27:22 AM
Xylenes, Total	ND	0.10		mg/Kg	1	12/27/2012 1:27:22 AM
Surr: 4-Bromofluorobenzene	102	80-120		%REC	1	12/27/2012 1:27:22 AM
EPA METHOD 300.0: ANIONS						Analyst: JRR
Chloride	ND	7.5		mg/Kg	5	12/28/2012 4:38:18 PM

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	P Sample pH greater than 2	R RPD outside accepted recovery limits
	RL Reporting Detection Limit	S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1212992

07-Jan-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80 Southeast BGT

Sample ID	MB-5470	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	5470	RunNo:	7775					
Prep Date:	12/28/2012	Analysis Date:	12/28/2012	SeqNo:	226027	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-5470	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	5470	RunNo:	7775					
Prep Date:	12/28/2012	Analysis Date:	12/28/2012	SeqNo:	226028	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.6	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1212992

07-Jan-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80 Southeast BGT

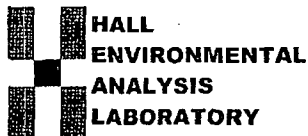
Sample ID	MB-5490	SampType:	MBLK		TestCode:	EPA Method 8015B: Diesel Range Organics				
Client ID:	PBS	Batch ID:	5490		RunNo:	7826				
Prep Date:	1/2/2013	Analysis Date:	1/3/2013		SeqNo:	227293		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.2		10.00		82.4	72.4	120			

Sample ID	LCS-5490		SampType: LCS		TestCode: EPA Method 8015B: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 5490		RunNo: 7826					
Prep Date:	1/2/2013		Analysis Date: 1/3/2013		SeqNo: 227370		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41	10	50.00	0	82.2	47.4	122			
Surr: DNOP	3.4		5.000		68.9	72.4	120			S

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1212992

Received by/date:

[Signature]

12/21/12

Logged By:

Ashley Gallegos

12/21/2012 9:55:00 AM

[Signature]

Completed By:

Ashley Gallegos

12/21/2012 12:24:23 PM

[Signature]

Reviewed By:

[Signature]

12/21/12

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ (<2 or >12 unless noted)
15. Is it clear what analyses were requested? Yes ☒ No ☐ Adjusted? ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by: ☐

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

April 12, 2013

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: CoP San Juan 29-5 #80

OrderNo.: 1304241

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/5/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical ReportLab Order **1304241**

Date Reported: 4/12/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** SB-3 @ 7'**Project:** CoP San Juan 29-5 #80**Collection Date:** 4/4/2013 11:47:00 AM**Lab ID:** 1304241-001**Matrix:** SOIL**Received Date:** 4/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: GSA
Diesel Range Organics (DRO)	84	10		mg/Kg	10	4/10/2013 2:16:35 PM
Surr: DNOP	0	72.4-120	S	%REC	10	4/10/2013 2:16:35 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1000	47		mg/Kg	10	4/8/2013 4:08:09 PM
Surr: BFB	658	80-120	S	%REC	10	4/8/2013 4:08:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.47		mg/Kg	10	4/8/2013 4:08:09 PM
Toluene	ND	0.47		mg/Kg	10	4/8/2013 4:08:09 PM
Ethylbenzene	ND	0.47		mg/Kg	10	4/8/2013 4:08:09 PM
Xylenes, Total	4.0	0.94		mg/Kg	10	4/8/2013 4:08:09 PM
Surr: 4-Bromofluorobenzene	140	80-120	S	%REC	10	4/8/2013 4:08:09 PM

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	P	Sample pH greater than 2	R	RPD outside accepted recovery limits
	RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304241

12-Apr-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80

Sample ID	1304065-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	6861	RunNo:	9731					
Prep Date:	4/8/2013	Analysis Date:	4/9/2013	SeqNo:	277309	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	12.6	148			
Surr: DNOP	5.5		5.000		109	72.4	120			

Sample ID	1304065-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	6861	RunNo:	9731					
Prep Date:	4/8/2013	Analysis Date:	4/9/2013	SeqNo:	277311	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	12.6	148	0.172	22.5	
Surr: DNOP	5.5		5.000		110	72.4	120	0	0	

Sample ID	MB-6861	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	6861	RunNo:	9729					
Prep Date:	4/8/2013	Analysis Date:	4/9/2013	SeqNo:	277319	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		102	72.4	120			

Sample ID	LCS-6861	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	6861	RunNo:	9729					
Prep Date:	4/8/2013	Analysis Date:	4/9/2013	SeqNo:	277320	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.00	0	110	47.4	122			
Surr: DNOP	5.3		5.000		106	72.4	120			

Sample ID	MB-6861	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	6861	RunNo:	9765					
Prep Date:	4/8/2013	Analysis Date:	4/10/2013	SeqNo:	278176	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		101	72.4	120			

Sample ID	LCS-6861	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	6861	RunNo:	9765					
Prep Date:	4/8/2013	Analysis Date:	4/10/2013	SeqNo:	278177	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	47.4	122			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2
RL Reporting Detection Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304241

12-Apr-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80

Sample ID	LCS-6861	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	6861	RunNo:	9765					
Prep Date:	4/8/2013	Analysis Date:	4/10/2013	SeqNo:	278177	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.4		5.000		107	72.4	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2
RL Reporting Detection Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304241

12-Apr-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80

Sample ID	MB-6843		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	6843		RunNo:	9720				
Prep Date:	4/5/2013		Analysis Date:	4/8/2013		SeqNo:	277000		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	960		1000		96.2	80	120				

Sample ID	LCS-6843		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 6843		RunNo: 9720					
Prep Date:	4/5/2013		Analysis Date: 4/8/2013		SeqNo: 277001		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	106	62.6	136			
Surr: BFB	1000		1000		102	80	120			

Sample ID	1304201-001AMS		SampType:	MS		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	BatchQC		Batch ID:	6843		RunNo:	9720				
Prep Date:	4/5/2013		Analysis Date:	4/8/2013		SeqNo:	277003		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	23	4.7	23.50	0	97.6	70	130				
Surr: BFB	960		939.8		102	80	120				

Sample ID	1304201-001AMSD		SampType:	MSD		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	BatchQC		Batch ID:	6843		RunNo:	9720				
Prep Date:	4/5/2013		Analysis Date:	4/8/2013		SeqNo:	277004		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	25	4.7	23.50	0	107	70	130	8.89	22.1		
Surr: BFB	960		939.8		102	80	120	0	0		

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2
RL Reporting Detection Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304241

12-Apr-13

Client: Animas Environmental Services

Project: CoP San Juan 29-5 #80

Sample ID	MB-6843		SampType: MBLK		TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS		Batch ID: 6843		RunNo: 9720					
Prep Date:	4/5/2013		Analysis Date: 4/8/2013		SeqNo: 277028		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		112	80	120			

Sample ID	LCS-6843		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 6843		RunNo: 9720					
Prep Date:	4/5/2013		Analysis Date: 4/8/2013		SeqNo: 277029		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	105	80	120			
Toluene	1.0	0.050	1.000	0	104	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	105	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		117	80	120			

Sample ID	1304203-001AMS		SampType: MS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	BatchQC		Batch ID: 6843		RunNo: 9720					
Prep Date:	4/5/2013		Analysis Date: 4/8/2013		SeqNo: 277035		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.047	0.9328	0.004760	97.2	67.2	113			
Toluene	0.95	0.047	0.9328	0.003857	101	62.1	116			
Ethylbenzene	0.94	0.047	0.9328	0	101	67.9	127			
Xylenes, Total	2.8	0.093	2.799	0	101	60.6	134			
Surr: 4-Bromofluorobenzene	1.0		0.9328		112	80	120			

Sample ID	1304203-001AMSD		SampType: MSD		TestCode: EPA Method 8021B: Volatiles					
Client ID:	BatchQC		Batch ID: 6843		RunNo: 9720					
Prep Date:	4/5/2013		Analysis Date: 4/8/2013		SeqNo: 277042		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.047	0.9346	0.004760	94.1	67.2	113	3.06	14.3	
Toluene	0.94	0.047	0.9346	0.003857	100	62.1	116	0.711	15.9	
Ethylbenzene	0.94	0.047	0.9346	0	101	67.9	127	0.144	14.4	
Xylenes, Total	2.8	0.093	2.804	0	101	60.6	134	0.254	12.6	
Surr: 4-Bromofluorobenzene	1.0		0.9346		112	80	120	0	0	

Qualifiers:

- | | |
|----------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 | R RPD outside accepted recovery limits |
| RL Reporting Detection Limit | S Spike Recovery outside accepted recovery limits |

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1304241

RcptNo: 1

Received by/date: AG 04/05/13
Logged By: Michelle Garcia 4/5/2013 10:00:00 AM
Completed By: Michelle Garcia 4/5/2013 10:17:31 AM
Reviewed By: [Signature] 04/05/2013

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	<input type="text"/>	Date:	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record		Turn-Around Time:
Client: Animas Environmental Service	<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush	
Mailing Address: 624 E. Comanche Farmington, NM 87401	Project Name: CoP San Juan 29-5 #80	
Phone #: 505-564-2281	Project #:	
email or Fax#:	Project Manager: D. Watson	
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)	Sampler: H. Woods / C. Lameman	
Accreditation <input type="checkbox"/> NELAP <input type="checkbox"/> Other	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)	Sample Temperature: 1.0	

☒ Standard ☐ Rush_____

CoP San Juan 29-5 #80

Project #:

Project Manager:

D. Watson

Sampler: H. Woods / C. Lameiman

On Ice: ☒ Yes ☐ No

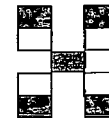
Sample Temperature: 110

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
4/4/13	1634	Leather M. Woods	Christine Waele	4/4/13	1634
Date:	Time:	Relinquished by:	Received by:	Date	Time
4/4/13	1700	Christine Waele	[Signature]	04/05/13	1000

Remarks:	Bill to ConocoPhillips	
Supervisor:	Bobby Spearman	WO: 9353964
Area:	24	
User ID:	LINDA T	
Ordered by:	Ashley Maxwell	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 21, 2013

Debbie Watson
Animas Environmental
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071
FAX

RE: COP San Juan 29-5 #80

OrderNo.: 1305761

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/18/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1305761

Date Reported: 5/21/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental**Client Sample ID:** SC-6**Project:** COP San Juan 29-5 #80**Collection Date:** 5/17/2013 10:27:00 AM**Lab ID:** 1305761-001**Matrix:** SOIL**Received Date:** 5/18/2013 11:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	580	10		mg/Kg	1	5/20/2013 1:25:02 PM	7513
Surr: DNOP	106	63-147		%REC	1	5/20/2013 1:25:02 PM	7513
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	2200	200		mg/Kg	40	5/20/2013 12:45:32 PM	R10738
Surr: BFB	218	80-120	S	%REC	40	5/20/2013 12:45:32 PM	R10738
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	1.4	1.0		mg/Kg	40	5/20/2013 12:45:32 PM	R10738
Toluene	29	2.0		mg/Kg	40	5/20/2013 12:45:32 PM	R10738
Ethylbenzene	10	2.0		mg/Kg	40	5/20/2013 12:45:32 PM	R10738
Xylenes, Total	88	4.0		mg/Kg	40	5/20/2013 12:45:32 PM	R10738
Surr: 4-Bromofluorobenzene	118	80-120		%REC	40	5/20/2013 12:45:32 PM	R10738

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	P	Sample pH greater than 2 for VOA and TOC only.	R	RPD outside accepted recovery limits
	RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305761

21-May-13

Client: Animas Environmental
Project: COP San Juan 29-5 #80

Sample ID	LCS-7513	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	7513	RunNo:	10726					
Prep Date:	5/20/2013	Analysis Date:	5/20/2013	SeqNo:	303445	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	59	10	50.00	0	118	77.1	128			
Surr: DNOP	6.4		5.000		129	63	147			

Sample ID	MB-7513	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	7513	RunNo:	10726					
Prep Date:	5/20/2013	Analysis Date:	5/20/2013	SeqNo:	303446	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		105	63	147			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2 for VOA and TOC only.
RL Reporting Detection Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305761

21-May-13

Client: Animas Environmental
Project: COP San Juan 29-5 #80

Sample ID	MB-7495	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R10738	RunNo:	10738					
Prep Date:	5/17/2013	Analysis Date:	5/20/2013	SeqNo:	303867	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.9	80	120			

Sample ID	LCS-7495	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R10738	RunNo:	10738					
Prep Date:	5/17/2013	Analysis Date:	5/20/2013	SeqNo:	303868	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	31	5.0	25.00	0	125	62.6	136			
Surr: BFB	1100		1000		113	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2 for VOA and TOC only.
RL Reporting Detection Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305761

21-May-13

Client: Animas Environmental
Project: COP San Juan 29-5 #80

Sample ID	MB-7495	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	R10738	RunNo:	10738					
Prep Date:	5/17/2013	Analysis Date:	5/20/2013	SeqNo:	303896	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		99.7	80	120			

Sample ID	LCS-7495	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	R10738	RunNo:	10738					
Prep Date:	5/17/2013	Analysis Date:	5/20/2013	SeqNo:	303897	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	109	80	120			
Toluene	1.1	0.050	1.000	0	109	80	120			
Ethylbenzene	1.1	0.050	1.000	0	109	80	120			
Xylenes, Total	3.3	0.10	3.000	0	110	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Qualifiers:

- | | |
|--------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 for VOA and TOC only. | R RPD outside accepted recovery limits |
| RL Reporting Detection Limit | S Spike Recovery outside accepted recovery limits |



HALL ENVIRONMENTAL ANALYSIS LABORATORY
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Anlmas Environmental

Work Order Number: 1305761

RcptNo: 1

Received by/date: At 05/18/13

Logged By: Anne Thorne

5/18/2013 11:00:00 AM

Anne Thorne

Completed By: Anne Thorne

5/20/2013

Anne Thorne

Reviewed By: At 05/20/13

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.5	Good	Yes			

Client: Animal Environmental Services

Mailing Address: 624 E. Comanche
Farmington, NM 87401

Phone #:

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other _____

☐ EDD (Type)

Turn-Around Time:

☐ Standard ☒ Rush Same Day

Project Name:

Cop San Juan 29-5 #80

Project #:

Project Manager:

D. Watson

Sampler: H. Woods / S. Lynn

On Ice ☒ Yes ☐ No

Sample Temperature: 

[illegible]

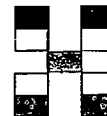
Date:	Time:	Relinquished by:
5/17/13	1547	Heather M. Woods

Date:	Time:	Relinquished by:
5/17/13	1620	Christa White

Received by: Wm. H. H. H. H. Date 5/17/13 Time 1547

Received by: Chris L. Date 05/18/15 Time 1:00

Remarks: Bill to ConocoPhillips



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

May 28, 2013

Debbie Watson

Animas Environmental

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: COP San Juan 29-5 #80

OrderNo.: 1305872

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/22/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', with a stylized flourish at the end.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1305872

Date Reported: 5/28/2013

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental**Client Sample ID:** SC-7**Project:** COP San Juan 29-5 #80**Collection Date:** 5/21/2013 3:10:00 PM**Lab ID:** 1305872-001**Matrix:** MEOH (SOIL)**Received Date:** 5/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: JME
Diesel Range Organics (DRO)	570	10		mg/Kg	1	5/22/2013 11:54:27 AM	7560
Surr: DNOP	120	63-147		%REC	1	5/22/2013 11:54:27 AM	7560
EPA METHOD 8015D: GASOLINE RANGE							Analyst: DAM
Gasoline Range Organics (GRO)	990	50		mg/Kg	10	5/22/2013 12:36:35 PM	7536
Surr: BFB	355	80-120	S	%REC	10	5/22/2013 12:36:35 PM	7536
EPA METHOD 8021B: VOLATILES							Analyst: DAM
Benzene	ND	0.50		mg/Kg	10	5/22/2013 12:36:35 PM	7536
Toluene	7.9	0.50		mg/Kg	10	5/22/2013 12:36:35 PM	7536
Ethylbenzene	4.1	0.50		mg/Kg	10	5/22/2013 12:36:35 PM	7536
Xylenes, Total	42	1.0		mg/Kg	10	5/22/2013 12:36:35 PM	7536
Surr: 4-Bromofluorobenzene	127	80-120	S	%REC	10	5/22/2013 12:36:35 PM	7536

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	P	Sample pH greater than 2 for VOA and TOC only.	R	RPD outside accepted recovery limits
	RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305872

28-May-13

Client: Animas Environmental
Project: COP San Juan 29-5 #80

Sample ID	MB-7560	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	7560	RunNo:	10785					
Prep Date:	5/22/2013	Analysis Date:	5/22/2013	SeqNo:	305354	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	7.8		10.00		77.9	63	147			

Sample ID	LCS-7560	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	7560	RunNo:	10785					
Prep Date:	5/22/2013	Analysis Date:	5/22/2013	SeqNo:	305355	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	77.1	128			
Surr: DNOP	3.9		5.000		78.8	63	147			

Sample ID	1305803-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	7534	RunNo:	10785					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305663	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.1		5.025		101	63	147			

Sample ID	1305803-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	BatchQC	Batch ID:	7534	RunNo:	10785					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305664	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.8		4.980		116	63	147	0	0	

Sample ID	MB-7579	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	7579	RunNo:	10810					
Prep Date:	5/23/2013	Analysis Date:	5/23/2013	SeqNo:	306110	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		102	63	147			

Sample ID	LCS-7579	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	7579	RunNo:	10810					
Prep Date:	5/23/2013	Analysis Date:	5/23/2013	SeqNo:	306204	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.9		5.000		119	63	147			

Qualifiers:

- | | |
|--------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 for VOA and TOC only. | R RPD outside accepted recovery limits |
| RL Reporting Detection Limit | S Spike Recovery outside accepted recovery limits |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305872

28-May-13

Client: Animas Environmental
Project: COP San Juan 29-5 #80

Sample ID	MB-7536	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	7536	RunNo:	10803					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305802	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		94.8	80	120			

Sample ID	LCS-7536	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	7536	RunNo:	10803					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305803	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	113	62.6	136			
Surr: BFB	1000		1000		104	80	120			

Sample ID	1305803-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	BatchQC	Batch ID:	7536	RunNo:	10803					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305804	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	31	4.7	23.36	1.812	126	70	130			
Surr: BFB	970		934.6		104	80	120			

Sample ID	1305803-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	BatchQC	Batch ID:	7536	RunNo:	10803					
Prep Date:	5/21/2013	Analysis Date:	5/22/2013	SeqNo:	305805	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	32	4.7	23.39	1.812	130	70	130	2.78	22.1	
Surr: BFB	1000		935.5		107	80	120	0	0	

Qualifiers:

- | | |
|--------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| P Sample pH greater than 2 for VOA and TOC only. | R RPD outside/accepted recovery limits |
| RL Reporting Detection Limit | S Spike Recovery outside accepted recovery limits |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305872

28-May-13

Client: Animas Environmental

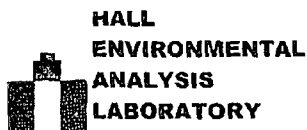
Project: COP San Juan 29-5 #80

Sample ID	MB-7536	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles						
Client ID:	PBS	Batch ID: 7536		RunNo: 10803						
Prep Date:	5/21/2013	Analysis Date: 5/22/2013		SeqNo: 305817		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID	LCS-7536		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 7536		RunNo: 10803					
Prep Date:	5/21/2013		Analysis Date: 5/22/2013		SeqNo: 305818		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	108	80	120			
Toluene	1.1	0.050	1.000	0	108	80	120			
Ethylbenzene	1.1	0.050	1.000	0	108	80	120			
Xylenes, Total	3.2	0.10	3.000	0	108	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	80	120			

Qualifiers:

- | | |
|--------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
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Albuquerque, NM 87105
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Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1305872

RcptNo: 1

Received by/date:

[Signature]

05/22/13

Logged By: Ashley Gallegos

5/22/2013 10:00:00 AM

[Signature]

Completed By: Ashley Gallegos

5/22/2013 10:14:11 AM

[Signature]

Reviewed By:

IO

05/22/2013

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: ☐
(<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted? ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by: ☐

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.