

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
L L MCCONNELL 9

9. API Well No.
30-039-05775-00-S1

10. Field and Pool, or Exploratory
S BLANCO

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: APRIL E POHL
FOUR STAR OIL AND GAS COMPANY Mail: APRIL.POHL@CHEVRON.COM

3a. Address 3b. Phone No. (include area code)
HOUSTON, TX 77252 Ph: 505-333-1941
Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T25N R3W SESE 1110FSL 970FEL
36.364729 N Lat, 107.162542 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <i>BP</i> | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROCEDURE AND WELL BORE DIAGRAM ATTACHED. THIS IS THE CORRECTED PROCEDURE DESCRIPTION

RCVD SEP 5 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #218719 verified by the BLM Well Information System
For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by STEVE MASON on 09/03/2013 (13SXM0019S)**

| | |
|--------------------------------------|--------------------------|
| Name (Printed/Typed) JAMIE ELKINGTON | Title PETROLEUM ENGINEER |
| Signature (Electronic Submission) | Date 09/03/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 09/03/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Rio Puerco |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

6/27/2013

Load equipment & move to McConnell #9 location. Spot in equipment - tight location.

R/U rig, circulating lines. Check well pressure: SITP Opsi, SICP 200psi, SI surface 0 psi. Bled off initial csg pressure. SWIFN.

6/28/2013

SITP 20psi, SICP 180psi, Braden Opsi. Bled off initial pressure. N/D wellhead. Position BOP's on wellhead flange - bolt pattern does not match. Wellhead is 2k, bottom flange on BOP is 3k.

Order out original mud cross - a different mud cross was installed during rig move.

Swap out mud cross on BOP's. N/U BOP's & test all valves, pipe/blind rams to 250/1500psi low/high.

R/U floor, 2-3/8" handling equipment. Pull hanger free & check tbg weight: 18000lbs pulling free. Removed hanger. Spot in workstring float, hydraulic catwalk, pipe racks. SWIFN.

7/1/2013

SITP 120psi, SICP 140psi. Bled off initial pressure, opened up well. POOH & layed down w/ 118jts 2-3/8" production tbg.

Offloaded workstring from float to racks, loaded production tbg from racks to float. Tallied workstring.

P/U & RIH w/ 4-3/4" bit & csg scraper on 2-3/8" workstring. RIH & tag @3745'.

POOH w/ bit & scraper. SWIFN.

7/2/2013

SITP 160psi, SICP 160psi. Bled off initial pressure, opened up well. P/U & RIH w/ 4-3/4" bit on workstring. RIH to 3735' & R/U circulating lines, chicksan. Break circulation w/ air foam unit.

Clean out from 3735' to 3788' (PBSD) with air foam unit. Mostly sand in returns.

Circulate clean, shut down air unit & bleed off. POOH w/ workstring. SWIFN.

7/3/2013

Unload & replace 3" hardline to blowdown tank. Move out float, air unit.

SITP 150psi, SICP 150psi. Bled off initial pressure & opened up well. P/U & RIH w/ 5-1/2" Fullbore test packer. RIH to 3611' & set packer.

R/U circulating lines & establish injection with fresh water down tubing, pumped a total of 25bbbls @0psi. Filled casing w/ fresh water (took 68bbbls) & pressured up to 500psi - bled off to 200psi immediately with repeated attempts. Unable to get good casing test.

Release packer & POOH.

7/8/2013

PU and RIH w/ CICR, RIH and set@ 3610 on 114 jts

RU HES cementing equipment, Load hole w/ 60 bbls f/w, Sting in retainer, Test lines to 2500 psi, Establish I/R, Mix and pump 66 sks CI G cement, 1.15 yield, 15.8 ppg cement. Displace w/ 14 bbl f/w to 3600' @ 2 bpm and 100 psi. SD Pump. Sting out, POOH w/ 2 3/8" workstring

RIH w/ tbg OE to 3610 on 114 jts

RU HES, Test lines, Establish circ (4 bbls to load hole) Mix and pump 9 bbls CI G cement, (1.15 yld) (15.8 ppg) @ 2 bpm and 90 psi for balance plug from 3600 to 3250', Displace w/ 11.5 bbls f/w.

POOH, LD 13 jts 2 3/8 workstring, reverse well w/ 18 bfw, POOH w/ additional 5 stands. Secure well. WOC

Reilly Spence, Chevron RE spoke w/ Jimmy Lavato w/BLM (505 564 7600) and Brandon Powell w/NMOCD (505 334 6178 ext 116), Approval to omit plug # 3 from 400-500, It is not a BLM required plug since the Nacimiento Formation is adequately isolated w/ a plug from 2066 to 1966 and the surface casing shoe plug from 278 to surface isolates the San Jose Formation.

Mark Decker w/ BLM present to witness operations

7/9/2013

SITP - 0 psi, SICP - 0 psi, Bradenhead - 0 psi, Open well to flowback tank, RIH, Tag soft cement @ 3336', Test casing to 500 psi, Pumping in at 3/4 bpm. Pump 10 bbls down bradenhead, did not load.

Note: BLM requesting 100' additional cement plug, and CBL to be run. RU HES cementing equipment.

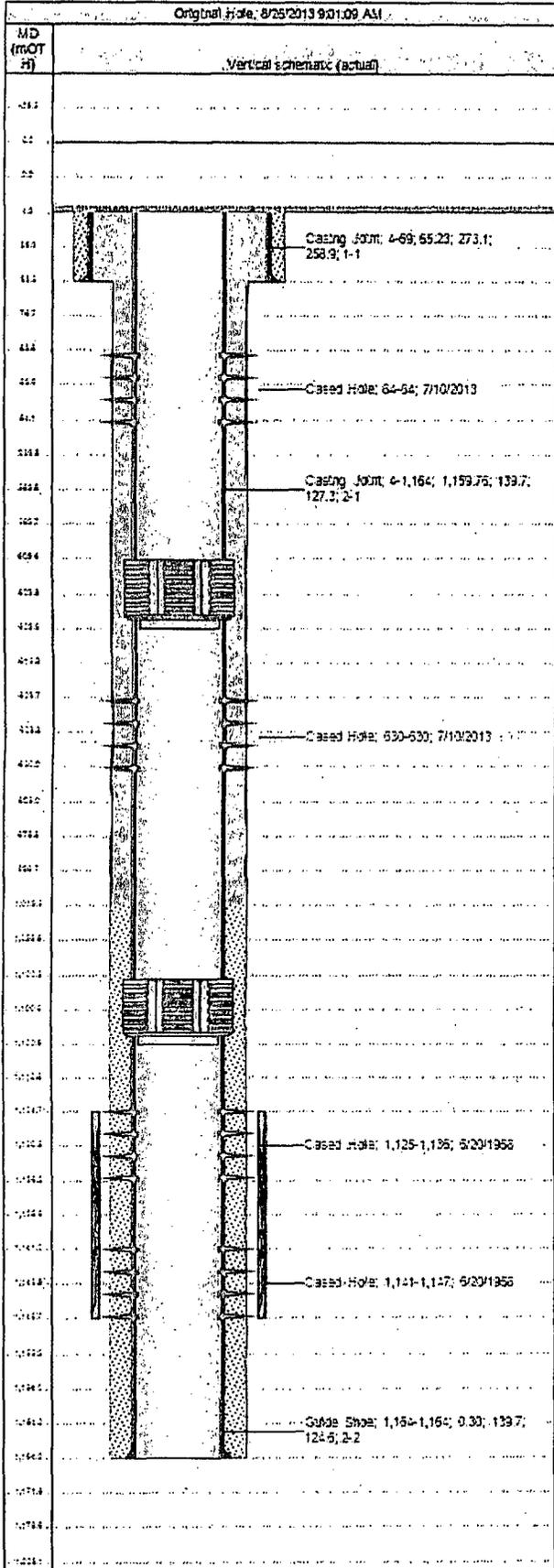
Establish circ, Mix and pump 17 sacks CI G cmt, at 2 bpm & 200 psi, 15.8 ppg, 1.15 yld for 140' balance plug from 3321'.

Displace w/ 12 bfw. SD pump



Wellbore Schematic

| | | | |
|-------------------------------|----------------------------|---------------------------------|--------------------------------|
| Well Name McCConnell LL 09 | Lessee McCConnell, L.L. | Field Name Blanco Mesa Verde | Business Unit Mid-Continent |
|-------------------------------|----------------------------|---------------------------------|--------------------------------|



| Job Category | Start Date | Release Date |
|--------------|------------|--------------|
| Abandon | 6/27/2013 | 7/12/2013 |
| Abandon | 7/15/2013 | 7/15/2013 |

| Casing Strings | OD (mm) | WT/Lm (kg/m) | Grade | Top Thread | Set Depth (MD) (mOTF) |
|-------------------|---------|--------------|-------|------------|-----------------------|
| Surface | 273.1 | 48.737 | H-40 | | 69 |
| Production Casing | 139.7 | 20.834 | J-55 | | 1,164 |

| Perforations | Date | Top (mOTF) | Bot (mOTF) | Spot Dens (shots/m) | Entered Shot Total | Zone & Completion |
|--------------|-----------|------------|------------|---------------------|--------------------|--------------------------------|
| | 7/10/2013 | 83.82 | 84.12 | 13.1 | 4 | Pictured Cliffs, Original Hole |
| | 7/10/2013 | 629.72 | 630.02 | 13.1 | 4 | Pictured Cliffs, Original Hole |
| | 6/20/1958 | 1,124.71 | 1,136.29 | | 152 | Pictured Cliffs, Original Hole |
| | 6/20/1958 | 1,141.17 | 1,146.66 | | 72 | Pictured Cliffs, Original Hole |

| Other Strings | Run Date | Put Date | Set Depth (mOTF) | Com. |
|---------------|----------|----------|------------------|------|
| | | | | |

| Other In Hole | Des | Top (mOTF) | Bot (mOTF) | Run Date | Put Date | Com. |
|---------------|-----------------|------------|------------|-----------|----------|------|
| | Cement Retainer | 609.60 | 609.90 | 7/11/2013 | | CICR |
| | Cement Retainer | 1,100.33 | 1,100.94 | 7/8/2013 | | CICR |
| | Magnum 10K CBP | | 2,438.40 | | | |