

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS IN THE Farmington Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078097-A**

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Bruington SRC #2

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-20485

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT A (NENE), 990' FNL & 990' FEL, Sec. 25, T31N, R11W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/25/13 Received verbal approval from Ray Espinoza (BLM onsite) and Brandon Powell (NMOCD) to combine plugs 1 & 2.
7/25/13 Set OJO plug @ 1250', unable to pump cement - Ray Espinoza (BLM onsite) approved setting Retainer @ 1210' and pumping 8 to 10 sacks to squeeze then finish w/inside plug. Brandon Powell (NMOCD) also gave verbal approval.
7/26/13 No circulation on surface plug CBL shows good bond to 90' - Ray Espinoza (BLM onsite) approved shooting @ 90' and pumping again. Charlie Perrin (NMOCD) also gave verbal approval.
7/29/13 7/26 perf'd @ 90' and pumped 100 sx - inside casing shows TOC @ 70' - do cmt 70' to 125'. Ran new CBL and TOC is @ 80'. Ray Espinoza (BLM onsite) approved to perf @ 75' and pump cement. Brandon Powell (NMOCD) also gave approval.

This well was P&A'd on 7/30/13 per the above notification and attached report.

RCVD SEP 3 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey Title **Regulatory Technician**

Signature *Denise Journey* Date **8/23/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **FARMINGTON FIELD OFFICE**
_____ Office **NY**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *ay*

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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990' FNL and 990' FEL, Section 25, T-31-N, R-11-W
San Juan County, NM
Lease Number: SF-078097-A
API #30-045-20485

Plug and Abandonment Report
Notified NMOCD and BLM

Plug and Abandonment Summary:

- Plug #1 (Plugs #1 and #2 combined)** with CR at 2525' spot 40 sxs (47.2 cf) Class B cement above CR to 2008' to cover the Pictured Cliffs and Fruitland tops.
- Plug #3** with CR at 1210' mix and pump 64 sxs (75.52 cf) Class b cement, squeeze 48 sxs below CR and outside annulus then leave 16 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #4** mix and pump 72 sxs (84.96 cf) Class B cement from 162' to cover casing shoe to surface; did not circulate.
- Plug #4A** mix and pump 100 sxs (118 cf) Class B cement from 90' to surface; displace cement to 90'.
- Plug #4B** mix and pump 80 sxs (94.4 cf) Class B cement from 125' to surface, circulated good cement.
- Plug #5** spot 32 sxs (37.76 cf) to top off casing and bradenhead then install P&A marker.

Plugging Work Details:

- 7/23/13 MOL and RU. Check well pressures: casing and tubing 300#; bradenhead TSTM. Bump test H2S monitors. Layout relief lines to pit and blow well down. Pump 10 bbls of water down tubing to kill well. ND wellhead. NU BOP and function test. Test BOP rams. TOH and tally 84 jts 2-3/8" EUE tubing with F nipple. Total tally 2554'. Note: last 25 jts were scaled and corroded. RIH with 4.5" string mill to 933'; stacked out. Unable to work through tight spot. TOH and change out 2 jts. TIH and attempt to work through tight spot; unable. PUH to 911'. SI well. SDFD.
- 7/24/13 Open up well: casing and tubing 90#; bradenhead 0#. Bump test H2S monitor. Blow well down to pit. Function test BOP. RU power swivel and drilling equipment. LD tubing in well and PU tubing from Richardson #101. Tally and TIH with tubing to tight spot at 933'. Drill through tight spot at 933' and 1040'. Clean out to 1234'. RD PS and drilling equipment. TIH to 2057'. TOH with tubing. Round trip mill string to 2550'. Circulate well clean with total 50 bbls of water. PU 4.5" DHS cement retainer and RIH; set at 2525'. Pressure test tubing to 1000#. Pressure test casing to 800# for 30 minutes. TOH with tubing and LD setting tool. SI well. SDFD.
- 7/25/13 Open up well; no pressure. Bump test H2S monitor. Function test BOP. RU Basin Well Logging. Run CBL from 2525' to surface; found good bond to 1270'. RD Basin. TIH with tubing to 2525'. Note: received regulatory approval to combine Plug #1 and Plug #2. Spot Plug #1 (combined). TOH. RU Basin. Perforate 3 squeeze holes at 1250'. RD. Establish rate into squeeze holes 1.5 bpm at 1200#. PU 4.5" DHS cement retainer and RIH; set at 1210'. Spot Plug #3. TOH with tubing and LD setting tool. RU Basin. Perforate 3 squeeze holes at 162'. RD. Pump 45 bbls of water down casing 3 bpm at 200#; no circulation. Reverse circulate casing with 20 bbls; no circulation. Spot Plug #4. SI well. SDFD.

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Plugging Work Details Cont'd:

- 7/26/13 Open up well; no pressures. Bump test H2S monitor. RU Basin Well Logging. Run CBL from 300' to surface; good cement bond from 140' to 95'. RD Basin. Pump 20 bbls of water down bradenhead; no PSI or circulation. Pump 50 bbls down casing 2 bpm at 250#; no circulation. J. Yates received approval to procedure change. RU Basin. Perforate 3 squeeze holes at 90'. RD Basin. Pump 30 bbls of water down casing 2 bpm at 250#; no circulation. J. Yates received approval to procedure change. Spot Plug #4A. SI well. SDFD.
- 7/29/13 Open up well. RU Basin Well Logging. RIH and tag cement at 70'. Wait on drilling equipment. RU swivel and RIH with 3-7/8" blade bit to 70'. Drill out cement to 125'. Roll hole clean with returns. RD drilling equipment. TOH with tubing and LD BHA. RU Basin. Run CBL from 125' to surface. Found TOC behind 4.5" casing at 80'. RD Basin. Attempt to pressure test bradenhead to 300 PSI; leak. Pump additional 2.5 bbls of water; no pressure. WOO. V. Montoya received approval for procedure change. RU Basin. Perforate 3 squeeze holes at 75'. Establish circulation with total 10 bbls of water. RIH with open ended tubing to 125'. Establish circulation. Spot Plug #4B. SI well. SDFD.
- 7/30/13 Open up well; no pressure. ND BOP. Dig out wellhead. High Desert cut off wellhead with air saw. Found cement down 35' in 4.5" casing and 15' in bradenhead. Spot Plug #5 and install P&A marker. RD and MOL.

Jim Yates, 4Roses, and Vic Montoya, MVCI representative, were on location.
Ray Esponza, BLM representative, was on location.