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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 8/9/2013
API No. 30-039-30729
DHC No. DHC3125AZ
Lease No. SF-079367-B
Federal

Well Name
San Juan 28-6 Unit

Well No.
110N

Unit Letter Surf- N	Section 25	Township T027N	Range R006W	Footage 747' FSL & 1702' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 8/2/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		11%		20%
DAKOTA		89%	OIL CONS. DIV DIST. 3	80%
			AUG 16 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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