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SEP 05 2013

ConocoPhillips

Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 8/30/13
API No. 30-045-35368
DHC No. DHC3707AZ
Lease No. SF-078051
Federal

Well Name
F E Proctor

Well No.
#1

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	15	T031N	R011W	299' FSL & 1930' FEL	San Juan County,
BH- P	15	T031N	R011W	743' FSL & 698' FEL	New Mexico '13

Completion Date: 11/12/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER
OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		64%		59%
DAKOTA		36%		41%

JUSTIFICATION OF ALLOCATION: **REVISED First Preliminary Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hamitt</i>	9-9-13	Geo	564-7700
X <i>[Signature]</i>	9-3/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	8/30/13	Engineering Tech.	505-326-9743
Kandis Roland			

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AUG 13 2013
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Completion Date 11/12/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60% OIL	CONS. DIV DIST. 3	54%
DAKOTA		40%	AUG 16 2013 OIL CONS. DIV DIST. 3	46%
			AUG 16 2013	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	8-14-13	Geo	564-779D
X <i>[Signature]</i>	8-12-13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	8/9/13	Engineering Tech.	505-326-9743
Kandis Roland			