



NEW MEXICO ENERGY, MINERALS
and
NATURAL RESOURCES
DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178
FAX: (505) 334-8170
www.omnrd.state.nm.us/ocd/District3/district3.htm

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 5-24-13 Operator Three Fork Resources LLC API # 30-043-21007
Property Name George Well No. 5 Location: Unit Section 28 Township 18N Range 3W
Well Status (Shut-In or Producing) Tubing 2 Intermediate N/A Casing 2 Bradenhead N/A

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:			BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	BRADENHEAD	INTERMEDIATE	CASING		
5 minutes	<u>N/A</u>	<u>N/A</u>	<u>2</u>		
10 minutes	<u>N/A</u>	<u>N/A</u>	<u> </u>		
15 minutes	<u>N/A</u>	<u>N/A</u>	<u> </u>		
20 minutes	<u>N/A</u>	<u>N/A</u>	<u> </u>		
25 minutes	<u>N/A</u>	<u>N/A</u>	<u> </u>		
30 minutes	<u>N/A</u>	<u>N/A</u>	<u>2</u>		
				Steady Flow	
				Surges	
				Down to Nothing	
				Nothing	
				Gas	
				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

OIL CONS. DIV DIST. 3

JUL 10 2013

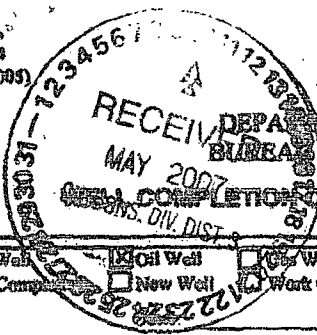
5 MINUTE SHUT-IN BRADENHEAD N/A INTERMEDIATE N/A

REMARKS: No Bradenhead - Cement To Surface - See Attachment

By Art Sullivan
Pumper
(Position)

Witness

E-mail address



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION/RECOMPLETION REPORT AND LOG

2007 MAY -4 AM 10:59

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
1b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ RECOMPLETED

2. Name of Operator
INTEGRA PETROLEUM INC.

3. Address
P.O. BOX 807 CAMAS WA. 98607

3a. Phone No. (Include area code)
509-270-7328

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1660' FSL 2310' FNL S 28 T18N R3W

At top prod. interval reported below: A/A

At total depth: A/A

14. Date Spudded
5/6/06

15. Date T.D. Reached
5/26/06

16. Data Completed
☐ D&A ☒ Ready to Prod. 4/19/07

17. Elevations (OF, RKA, RT, GL)
6562.9 GL

18. Total Depth: MD 1035'
TVD A/A

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Types Elements & Other Manufactured Logos Res (Submit copy of each)
COMPENSATED NEUTRON TRIPLE LITHOLOGY DENSITY, CYBERLOOK
P.E. ARRAY INDUCTION GAMMA RAY - SP

22. Was well cemented? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Single Cement Depth	No. of Str. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Packed
10 7/8"	7"	24.00	SURFACE	138.25'		95 NEAT	19.97	SURFACE	
6 1/2"	4.5"	10.90	SURFACE	789.85'		165 NEAT	34.68	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Production Depth (MD)	Size	Depth Set (MD)	Production Depth (MD)	Size	Depth Set (MD)	Production Depth (MD)
2 7/8"	570'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) MENE FEE	578	594	588-594	7/8"	12	
B) MENE FEE	906	916	906-914	7/8"	32	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sequeps, etc.

Depth Interval	Amount and Type of Material
588-594	75 Gallons 5% Acetic Acid w 150 Gallons 2% KCL water
906-914	75 Gallons 5% Acetic Acid w 150 Gallons 2% KCL water

You are required to submit corrected 7" casing report

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/19/07	4/22-24/07	24	→	2.5	-	3.7	46	-	Mechanical Pump
Choke Size	Reg. Press. PSI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						SI - w/o elec. to be run to well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Reg. Press. PSI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 09 2007

FARMINGTON FIELD OFFICE

NMOCD

6/18

George HJ
API # 30-045-25208

