Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well	(August 199	9)					OF THE				,					MB NO. I			
Type of Completion: Display Di														£ 1			1001 30	, 2000	'
Type of Walt		WEL	L COM	PLE	TION	OR RE	COMPLE	TIC	N REP	ORT	AND LO	OG) 5. L	ease Sen		9366		
2. Name of Operators	1	.уи Г	T OIW	_11	TVI C	_	7 p	O41-		· · · · · · · · · · · · · · · · · · ·	onne c	ED 25	DM	> 6 . W	Indian A				
2. Name of Operator Pure Resources, L.P. of Mike Pippin LLC (Agent) 3. Addres 4. As top prod. interval reported below SAME 4. Desprey of Area & P. 2. 1. 77 N RGW 12. County of Patalle 13. State No. Addres 15. Duse T.D. Reached 0. Addres 0. Addr		_	Uli W		_									2 17	,, , ,				
2. Name of Operator	b. Type of C	ompletion:		_		□ w	ork Over	Ш	Deepen	L Plu	g Back			7 []	nit or CA	Agreemen	t Nam	e and ?	No.
Pure Resources, L.P. C/O Mike Pippin LLC (Agent) Sile Sentemant Well No. RINCON UNIT #403				Other	·		·····					REC	EIVED	DII		-			
Pure Resources, L.P. c/o Mike Pippin LLC (Agent) 3. Address 3104. N. Sullivan, Farmington, NM 87401 3. Address	2. Name of C	Operator	ı								070	FAR	INGTO	8 1				101 / 5	7000
3. Address 3104. N. Sullivan, Farmington, NM 87401 4. Location of Well (Report locations clearly and in accordance with Federal reported below 275° FEL & 350° FSL SAME At top prod. interval reported below 3AME 3. At top prod. interval reported below		ı	Pure Re	25011	rces I	P	c/o Mik	e P	Pinnin I	IC (A				1 10, 114P				#403	
3.0-039-27814 3.0-039-2781	3 Address		uic ixe	,30a	ices, E	<u> </u>	C/O IVIII					clude are	a code)				INI 1	#4 0.5	
1. Field and Pool, or Exploratory 1. Sept. 1.	J. Addiess			_										9. A	PI Well l	No.			
At surface		3104. N	. Sulliva	an, F	armın	gton, N	M 8/401			5728	2Φ (9)	21-451	3			30-039-2	2781	4	
At surface	4. Location of	of Well <i>(Repo</i>	ort location	ns clea	arly and	in accord	ance with Fe	dera	il regnizer	wents) *	A	73	Ì	10. F	ield and	Pool, or Ex	plorate	orv	
13. Saleteral depth								,	1500 A	C~.	3	Z.1							
13. Saleteral depth	711 347 1400				470 1	LL G 00	,0 1 OL			POFF	2000	(A)		11. 8					
No. Cased depth SAME S	At top prod.	interval renor	rted below	ļ	SAME			- 15	\cong OM	LECE.	MES	်ာ							N R6W
14. Date T.D. Reached 15. Date T.D. Reached 03/31/05 16. Date T.D. Reached 17. Elevations (DF, R&B, RT, GL)* 65.22' GL & 65.35' KB 18. Total Depth: MD	top prou							1		- COA	CD	တ		12. (County or				
14. Date T.D. Reached 15. Date T.D. Reached 03/31/05 16. Date T.D. Reached 17. Elevations (DF, R&B, RT, GL)* 65.22' GL & 65.35' KB 18. Total Depth: MD	At total denti	h		;	SAME			K	6	DIST	S ON.				Ric	Arriba			NM
18. Total Depth				T	15. Date	T.D. Rea	ched		100	16. Date	Complete			17. I	levations	(DF, RKB	, RT,	GL)*	
18. Total Depth MD		03/31/04	5	- 1		04	1/06/05		1/0		D&A	Kea	dy to Prod.		652	2' GL &	653	5' KE	}
TVD										5/ 11 5	1 21 00	gr8/05	1						
22. Was well cored? 23. No Yes (Submit copy)	18. Total De			761	5'	19. Plu	ig Back T.D.			7605	- Laware		20. Depth 1	Bridge P	lug Set:				
Was DST run? No. No.	21 Time El			ical I c	on Dun (Submit as	m. of sooh)		140			22 Was	well cored?	70	Jo [7]		mit cos		
Directional Survey?							py of each)		•					~					
23. Casing and Liner Record Report all strings set in well	Casea III	ole Gas C	peca a	11 LC	g a c	UL.								_)
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Depth Type_of Cement Top Armount Pulled										 									
	23. Casing 8	and Liner Re	cord (Rep	ort all	strings s	set in well)		-	Curry C.	1	No. of	CL. e	Chami V	.1					
12-114" 9-5/8" 32.3# H-40 0' 427" 4 7 79 208 PRB-II 0' CIR 0'	Hole Size	Size/Grade	Wt. (#/	ft.)	Top (MD)		Bottom (MD)							JI.	Cement Top*		Amount Pulled		
8-3/4" 7" 20# J-55 0' 2726' 12 284 PRB-II 0' CIR 0'	12-1/4"	9-5/8"	32 3# 1	1-40		יח	427	U					(DDL)		O' C	IR I		0	7
Columbia									<u> </u>				 						
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Set (MD) Pack										7×5		_	 						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Set (MD)	 	7 1/2	11.0%		· · · · ·	<u> </u>	1010				0200		 						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Set (MD)	24 Tubing	Record	L						L				J						
25. Producing Intervals 26. Perforation Record			t (MD)	Pac	ker Dent	h (MD)	Size		Denth Se	et (MD)	Packer D	enth (MD	Siz	e.	Der	oth Set (MD	n T	Packe	F Set (MD)
25. Producing Intervals Formation: Top Bottom Perforated Interval Size No. Holes Perf. Status A) MESAVERDE 4813' 5435' 5285' - 5435' .36" 17 1 SPF B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5285' - 5435' Fraced w/86,500# 20/40 Brady sand in foam w/linear gel as base fluid 28. Production - Interval A Date First Test Date Tested Produced Press. Rate BBL MCF BBL Gas Water Gas Oil Gravity Corr. API Gravity Flowing 28. Production - Interval A Date First Test Hours Test BBL MCF BBL Ratio Size Flyer Press. Rate BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Flowing Test Production - Interval B Date First Test Production Interval BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Flowing Test Production - Interval B BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Flowing Test Production - Interval BBL MCF BBL Gas Water Gas Oil Gravity Gas Gravity Froduction Method Gravity Gas Gravity Flowing Test Production - Interval BBL MCF BBL Gas Water Gas Oil Gravity Gas Fallminition refell Doffice Flyer Press. Rate BBL MCF BBL MCF BBL Gravity Gravity Fallminition refell Doffice Flyer Press. Rate BBL MCF BBL Ratio MCF BBL Ratio MCF BBL Ratio FAllminition refell Doffice Fallminition ref						\				()		-F (x-x-	7		1				
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status		 													†		一十		
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	25. Produci	ng Intervals		٠					26. Per	foration	Record								
A) MESAVERDE 4813' 5435' 5285' - 5435' .36" 17 1 SPF B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5285' - 5435' Fraced w/86,500# 20/40 Brady sand in foam w/linear gel as base fluid 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity 1/2" Size Flwg, Press. Pigg Press. Pigg Press. Pigg Press. Pigg Production - Interval B Date First Test Date First Tested Date Tested Date Tested BBL MCF BBL Corr. API Gravity Gas Oil Status Shutter Flowing Flowing Shutter Flowing Gas Oil Shutter Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gravity Gas Oil Gravity Gas Oil Gravity			1 !	T	Т	ор	Bottom	1					Size	No.	Holes		Per	f. Statu	S
B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5285' - 5435' Fraced w/86,500# 20/40 Brady sand in foam w/linear gel as base fluid 28. Production - Interval A Date First Produced Date Test Produced Date Test Produced Produced Date Test Production Produced Date Date First Produced Date Date Produced Date Date Date Date Date Date Date Date	4) MESAVERDE						5435'					_	.36"		17		1 SPF		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5285' - 5435' Fraced w/86,500# 20/40 Brady sand in foam w/linear gel as base fluid 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Csg Press, Csg Press, Press, Production - Interval B Date First Test Production - Interval BBL MCF BBL Ratio Date First Production - Interval BBL MCF BBL Ratio Date First Press Csg Press, Csg Press, Csg Production BBL MCF BBL Corr. API Gravity Choke Csg Press Csg Press, Csg Press, Csg Production BBL MCF BBL Ratio Date First Production - Interval B Date First Production - Interval B Date First Press Csg Press, Csg Press, Csg Press, Rate BBL MCF BBL Ratio Date First Production - Interval BBL MCF BBL Corr. API Gravity Gas Corr. API Gravity Gravity First Production - Interval B Date First Press Csg Press, Csg Press, Rate BBL MCF BBL Ratio FARImination FIELD OFFICE																			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5285' - 5435' Fraced w/86,500# 20/40 Brady sand in foam w/linear gel as base fluid 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Choke Csg Press. Flwg. Off Press. Rate BBL MCF BBL Ratio Date First Production - Interval B Date First Production - Interval BBL MCF BBL Corr. API Gravity Gas Oil Gravity Gas Off Gravity Freduction Method Gravity Freduction Method Gravity Freduction Method Gravity Freduction Method Gravity Gravi																			
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28. Production - Interval A Date First Produced Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity Flowing Choke Size First Production - Interval B Date First Test Date Tested Production BBL MCF BBL Ratio Date First Production - Interval B Date First Test Hours Test BBL MCF BBL Ratio Date First Test Hours Test Hours Test BBL MCF BBL Corr. API Gravity Gas Oil Well Status Shyder Gas Oil Well Status Shyder Gas Gravity Froduction Method Flowing Shyder Gas Oil Gravity Gas Gravity Froduced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Froduced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Froduced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity FARIminical Unit FIELD OFFICE FARIminical Unit Field OfFICE				T	4						Amount	and type	of Material					· · · · · · ·	- 1
28. Production - Interval A Date First Produced Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity Flowing Choke Size Flwg 1/2" PSI Date First Test Hours Tested Date Tested Date First Production BBL MCF BBL Corr. API Gravity Flowing Size Flwg 1/2" PSI Date First Test Hours Test BBL MCF BBL Ratio Shytematical BBL MCF BBL Corr. API Gravity Gas Oil Well Status Shytematical BBL MCF BBL Corr. API Gravity Gas Flowing Shytematical BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method Flowing Shytematical BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method Flowing Shytematical BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method Flowing Shytematical BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method Flowing Shytematical BBL MCF BBL Corr. API Gravity Gas Gravity FARIminity Of Filed Office BBL Ratio FARIminity Office Flowing Production Method Flowing Flowing Fariming Office Flowing FARIminity Office Flowing Flo		5285' - 54	35'		Frace	ed w/86	.500# 20	/40	Brady	sand i	n foam	w/line	ar gel as l	base f	luid				
Date First Produced Date Tested Date Flowing Date First Produced Date Tested Date Tested Date Tested Date Flowing Date Date Flowing Date Date Flowing Date Date Date Date Date Date Date Date			: .		·		<u> </u>							····					
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Produced Ready Date Tested O9/13/05 12	28. Product	ion - Interval	Α						******	····					<u>~</u>				·
Ready 09/13/05 12 — 266 Flowing Choke Csg Press Flowing Csg C	Date First	Test	Hours	Test	O	ıl	Gas	Wate	î.	Oil Gravi	iţž.	Gas		Producti	on Method	J			
Choke Size Flwg 70# Press. Rate BBL Gas Water Gas Oil Ratio 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Gravity Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Gravity Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Gravity Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status FARminitis un FIELD OFFICE				Produ	ction B	BL		BBL	•	Corr. API		Gravity							
28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARminitis un FIELD OFFICE FARminitis un FIELD OFFICE														l		Flow	ring		
28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARminitis un FIELD OFFICE FARminitis un FIELD OFFICE		Csg Press 70#	USg. Press	1			£					Well Statt	15						
28a. Production - Interval B Date First Test Hours Test Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARminitium FIELD OFFICE		PSI	1033.		>	<i>-</i> 24		שמט	•	II ALIU		l			Shut	-10			
Date First Produced Date Tested Production BBL Gas Water Corr. API Gravity Gas Production Method St P 2 8 2005 Choke Tbg Press Csg. 24 Hr Cul Gas Water Gas Cul Well Status FARminitis un FIELD OFFICE			al B					Ь		L	·	1			A	CCEPTE	D F	DR R	ECORD
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARminitis un FIELD OFFICE Rate BBL MCF BBL Ratio				Test	0	al	Gas	Wate	≥r	Orl Grave	ıty.	Gas		Producti					
Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARIMING I UN FIELD OFFICE Ratio Choke Tbg Press Csg. 24 Hr Oil Gas Water Gas Oil Well Status FARIMING I UN FIELD OFFICE	Produced	Date	Tested	Produ	ction B	BL	E .					,					9 6	מכו צ	ne l
Size Flug. Press. Rate BBL MCF BBL Ratio FARMINGIUM FIELD OFFICE					≥	·	<u> </u>			ļ		<u> </u>		L		SIGE	4 (, 40	บว
SI BY AN		-		1								Well Statt	ıs		F	ARminti	Un r	1ELD	OFFICE
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28b. Proc	duction - Inter	val C									
Date First Produced							Oil Gravity Corr. API	Gas Gravity	Gas Gravity Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
28c. Prod	luction - Inter	val D		<u>l.</u>	<u>.</u>						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	·	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
	osition of Gas	(Sold, used	d for fuel, ve	ented, etc.)			<u> </u>				
Vent 30. Sumr	nary of Porou	s Zones (In	clude Aquif	ers):				31. Formatio	n (Log) Markers		
tests,							1 all drill-stem shut-in pressures				
For	rmation	Тор	Bottom		Descript	tions, Content	ts, etc.		Top Meas. Depth		
Mesav	erde	4813'	5435'	oil & gas	5			San Jose		Surface	
Dakota	1	7484'	7578'	oil & gas	3			Ojo Alam	0	e2241'	
								Kirtland		e2578'	
								Pictured (Cliffs	3118'	
								Cliffhouse	•	4813'	
								Point Loo	kout	5350'	
		r						Greenhor	'n	7265'	
						•		Graneros		7362'	
								Dakota		7484'	
32. Addi	itional remark	s (include	plugging pro	ocedure):						•	
	RINC	ON UNI	IT #403	MV C	ommingle	ed with Ba	sin Dakota Dl	HC #1660AZ			
1. E	le enclosed att lectrical/Mecl undry Notice	hanical Log				Geologic Re		T Report	4. Directional Survey		
36. I here	eby certify tha	t the forego	oing and atta	ched inform	ation is comp	plete and corr	rect as determined	from all available	records (see attached ins	structions)*	
Name	e (please prin	t)	Mike P	ippin 50	05-327 - 4	573	Title	Petroleur	n Engineer (Agen	t)	
Signa	ature	Mi	to the	ppin			Date	Septemb	er 26, 2005		
Title 18	U.S.C. Section	n 1001 and	l Title 43 U.	S.C. Section	1212, make	it a crime for	any person knowi	ngly and willfully	to make to any departm	ent or agency of the l	