

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

2005 SEP 26 PM 1 47

1. Type of Well

WS Well

2. Name of Operator

Playa Minerals & Energy, c/o NMOCD Aztec District Office

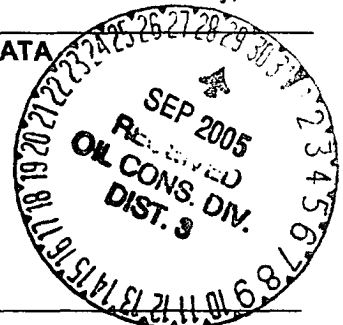
3. Address & Phone No. of Operator

1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. Location of Well, Footage, Sec., T, R, M

369' FSL and 64' FEL, Section 30, T-31-N, R-16-W

- 5. Lease Number**
BIA #14-20-603-734
- 6. If Indian, All. or Tribe Name**
Navajo
- 7. Unit Agreement Name**
Horseshoe Gallup
- 8. Well Name & Number**
HSGU #2W
- 9. API Well No.**
30-045-10274
- 10. Field and Pool**
Horseshoe Gallup
- 11. County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000440.

- 8/19/05 MOL and RU rig.
- 8/22/05 Well pressures: 0# on casing, 0# on BH, 0# on tubing. TOH and LD 24 - 1" rods, 15 3/4" K-bars and on/off tool. ND rusty wellhead. TOH and LD 34 joints 2.875" EUE tubing (1054'). PU 7.875" bit and bit sub. Round trip A+ 2.375" workstring to 1500'; unable to get deeper - hard tag. Shut in well.
- 8/23/05 TIH with sawtooth collar and A+ workstring to 1884'. Circulate casing clean with 113 bbls of water. S. Mason, BLM, approved procedure change. Plug #1 with 165 sxs Type III cement (218 cf) inside the casing from 1884' to 1247' to isolate the perforations and cover the fish. TOH with tubing. Connect pump line to the bradenhead valve. Pressure test BH annulus to 300# for 10 minutes, held OK. Shut in well.
- 8/24/05 TIH with saw tooth collar and tag cement at 1201'. PUH to 950'. Pressure test casing to 550# for 10 minutes, held OK. Plug #2 with 39 sxs Type III cement (51 cf) inside casing from 950' to 800' to cover the Gallup top. PUH to 158'. Plug #3 with 50 sxs Type III cement (66 cf) 158' to surface, circulate good cement out the casing valve. TOH and LD tubing. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 15' in casing and 5' in annulus. Mix 25 sxs cement to fill casing and annulus; then install P&A marker. RD and MOL. H. Villanueva, NMOCD, G. Shay, Navajo Nation BLM, L. Lee, Navajo Nation EPA, J. Walker, EPA, were on location.

SIGNATURE

William F. Clark

Contractor

September 7, 2005

ACCEPTED BY

(This space for Federal or State Office use)

SEP 27 2005

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

BY

NMOCD