

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMSF 078935</b>																																																																									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name																																																																									
2. Name of Operator <b>Energex Resources Corporation</b>						7. Unit or CA Agreement Name and No. <b>NMNM 93949</b>																																																																									
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>						8. Lease Name and Well No. <b>Thompson C #6S</b>																																																																									
3a. Phone No. (include area code) <b>505 325 6800</b>						9. API Well No. <b>30-045-32207</b>																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1270' FNL, 2125' FEL NW/NE</b>  At top prod. interval reported below  At total depth						10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>																																																																									
14. Date Spudded <b>08/09/05</b>						15. Date T.D. Reached <b>08/14/05</b>																																																																									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>09/08/05</b>						17. Elevations (DF, RKB, RT, GL)* <b>5905' GL</b>																																																																									
18. Total Depth: MD TVD <b>1740'</b>						19. Plug Back T.D.: MD TVD <b>1689'</b>																																																																									
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Triple Litho Density-GR-SP/Caliper/Microlog</b>																																																																									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																																									
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**ACCEPTED FOR RECORD**  
pumping  
**SEP 22 2005**  
**FARMINGTON FIELD OFFICE**  
BY **JD**

**NMOCD**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	310'
				Kirtland	404'
				Fruitland	
				Fruitland Coal	1204'
				Fruitland Coal Base	1489'
				Pictured Cliffs	1518'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 09/14/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.