

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21125
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lybrook I32-2306
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Encana Oil & Gas (USA) Inc.	
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202	
4. Well Location SHL: Unit Letter <u>I</u> : 1298 feet from the <u>SOUTH</u> line and 358 feet from the <u>EAST</u> line BHL: Unit Letter <u>M</u> : 341 feet from the <u>SOUTH</u> line and 352 feet from the <u>WEST</u> line Section <u>32</u> Township <u>23N</u> Range <u>6W</u> NMPM Sandoval County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7103' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations conducted between 6/5/13 and 6/15/13.

Spud Date: 4/14/13

Rig Release Date: 4/30/13

RCVD JUN 24 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Cavoto TITLE Engineering Technologist DATE 6/20/13
Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437
For State Use Only
APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/28/13
Conditions of Approval (if any): AV

Well Info

FRAC INFO

Well Name	Date	Stage	Top Perf (ft)	Bottom Perf (ft)	Total Perfs	Fluid to Recover (bbls)	Nitrogen Vol (mscf)	Lead-in Sand Type	Lead-in Sand Pumped	Tail-in Sand Type	Tail-in Sand Vol Pumped	Comments
Lybrook I32-2206 02H	06/05/2013	1	10,005	10,127	36	2,239	3,700	20/40, Brown	272,180	12/20, Brown	26,693	No frac plug. Pumped 50 bio-balls to seal off stage 1 perfs.
Lybrook I32-2206 02H	06/05/2013	2	9,905	9,987	36	2,027	3,693	20/40, Brown	274,857	12/20, Brown	27,189	Set frac plug at 9743'.
Lybrook I32-2206 02H	06/06/2013	3	9,623	9,647	36	1,804	3,639	20/40, Brown	285,809	12/20, Brown	14,268	No frac plug. Pumped 75 bio-balls to seal off stage 3 perfs.
Lybrook I32-2206 02H	06/06/2013	4	9,261	9,383	36	1,914	3,579	20/40, Brown	278,660	12/20, Brown	23,260	Set frac plug at 9200'.
Lybrook I32-2206 02H	06/07/2013	5	9,040	9,160	36	2,005	3,596	20/40, Brown	283,720	12/20, Brown	27,450	No frac plug. Pumped 75 bio-balls to seal off stage 5 perfs.
Lybrook I32-2206 02H	06/07/2013	6	8,778	8,900	36	1,886	3,598	20/40, Brown	278,220	12/20, Brown	26,223	Set plug at 8670'.
Lybrook I32-2206 02H	06/08/2013	7	8,517	8,637	36	1,796	3,683	20/40, Brown	275,040	12/20, Brown	25,359	No frac plug. Pumped 75 bio-balls to seal off stage 7 perfs.
Lybrook I32-2206 02H	06/09/2013	8	8,256	8,378	36	1,877	3,763	20/40, Brown	277,280	12/20, Brown	22,463	Set frac plug at 8190'.
Lybrook I32-2206 02H	06/10/2013	9	8,034	8,156	36	1,616	3,571	20/40, Brown	270,420	12/20, Brown	26,000	No frac plug. Pumped 75 bio-balls to seal off stage 9 perfs.
Lybrook I32-2206 02H	06/11/2013	10	7,770	7,892	36	1,731	3,609	20/40, Brown	273,760	12/20, Brown	24,420	Set frac plug at 7674'.
Lybrook I32-2206 02H	06/11/2013	11	7,505	7,629	36	1,636	3,588	20/40, Brown	282,320	12/20, Brown	29,189	No frac plug. Pumped 75 bio-balls to seal off stage 11 perfs.
Lybrook I32-2206 02H	06/12/2013	12	7,278	7,405	36	1,709	3,566	20/40, Brown	281,520	12/20, Brown	27,130	Set frac plug at 7184'.
Lybrook I32-2206 02H	06/13/2013	13	7,016	7,138	36	1,847	3,598	20/40, Brown	280,500	12/20, Brown	24,220	No frac plug. Pumped 75 bio-balls to seal off stage 13 perfs.
Lybrook I32-2206 02H	06/13/2013	14	6,792	6,914	36	1,952	3,703	20/40, Brown	277,340	12/20, Brown	23,214	Set frac plug at 6690'.
Lybrook I32-2206 02H	06/14/2013	15	6,524	6,648	36	1,528	3,554	20/40, Brown	277,680	12/20, Brown	24,720	No frac plug. Pumped 75 bio-balls to seal off stage 15 perfs.
Lybrook I32-2206 02H	06/15/2013	16	6,250	6,382	36	1,657	3,507	20/40, Brown	273,040	12/20, Brown	21,985	Set frac plug at 6160'.
Lybrook I32-2206 02H	06/15/2013	17	5,992	6,116	36	1,531	3,492	20/40, Brown	269,320	12/20, Brown	24,030	Set bridge plug at 4850'.