

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 13 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSE077972
6. If Indian, Allottee or Tribe Name
RCVD SEP 18 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address 2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code) 505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1625' FNL 1575' FWL, Sec. 11, T27N, R13W, N.M.P.M. (F) SE/NW

7. If Unit or CA/Agreement, Name and/or No.
OIL CONS. DIV. DIST 2

8. Well Name and No.
Richardson Gas #1E
Com B

9. API Well No.
30-045-25534

10. Field and Pool, or Exploratory Area
Basin Dakota/Basin Mancos

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>add</u>
	<u>Basin Mancos</u>
	<u>DHC w/Basin DK</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources added the Basin Mancos. (DHC 3843 AZ). CIBP @ 5958' to be drilled out at a later date. An additional sundry will be submitted at that time.

- 8/12/13 MIRU. NDWH. NU BOP. 8/13/13 TOOH w/production tubing.
 - 8/14/13 RIH w/packer and CIBP. Set CIBP @ 5958', POOH to 5935' & set pkr. PT to 4000#, 30 minutes, good test. POOH w/pkr. Run CEL. TOC @ 4638'. SDEN.
 - 8/22/13 Perforate from 5330'-5360', 5370'-5380', 5415'-5440', 5460'-5470' (3 spf, .38", 225 holes).
 - 8/23/13 Acidize w/1000 gal of 15% HCl acid. Frac w/22260 gal of 70Q -20# X-link, 4567# of 100 mesh, 77751# of 20/40 sand. RIH w/4.50 composite bridge plug, set @ 5290'. Perforate from 5160'-5170', 5204'-5216, 5232'-5255' (3 spf, .38", 135 holes). Acidize w/1000 gal of 15% HCl acid. Frac w/26200 gal of 70Q -20# X-link, 5074# of 100 mesh, 97974# of 20/40 sand.
 - 8/24-25 Flow back frac. SI well.
 - 8/27/13 c/o to CBP @ 5290'. Drill out CBP.
 - 8/28/13 Continue to c/o to 5958'.
 - 8/29/13 TIH, tag @ 5952'. TOOH. TIH w/2.375", 4.7#, J-55 production tbg, set @ 5884'.
 - 8/30/13 Rig released.
- *Correction: TD was reached on 12/26/82.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Anna Stotts
Signature Anna Stotts

Title Regulatory Analyst
Date 09/13/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Date SEP 17 2013
Office FARMINGTON FIELD OFFICE

NMOCDA