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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

SEP 04 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078763	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit	8. Well Name and No. Rosa Unit #350
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	9. API Well No. 30-039-29366	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1290' FNL & 170' FWL, Section 10, T31N, R 5W		10. Field and Pool or Exploratory Area Basin Fruitland Coal	
		11. Country or Parish, State Rio Arriba, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TA MIT _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status until 9/3/14 for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.

8/29/13 - MIRU HWS #22 for MIT procedure.

8/29 thru 8/30/13 - TOOH with production tubing. Set CIBP at 3050'. Fill well with H2O.

9/3/13 - Pressure test well to 565 psi and hold for 30 minutes with no leak off. MIT tested good.

OIL CONS. DIV DIST. 3

SEP 09 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature		Date 9/4/2013

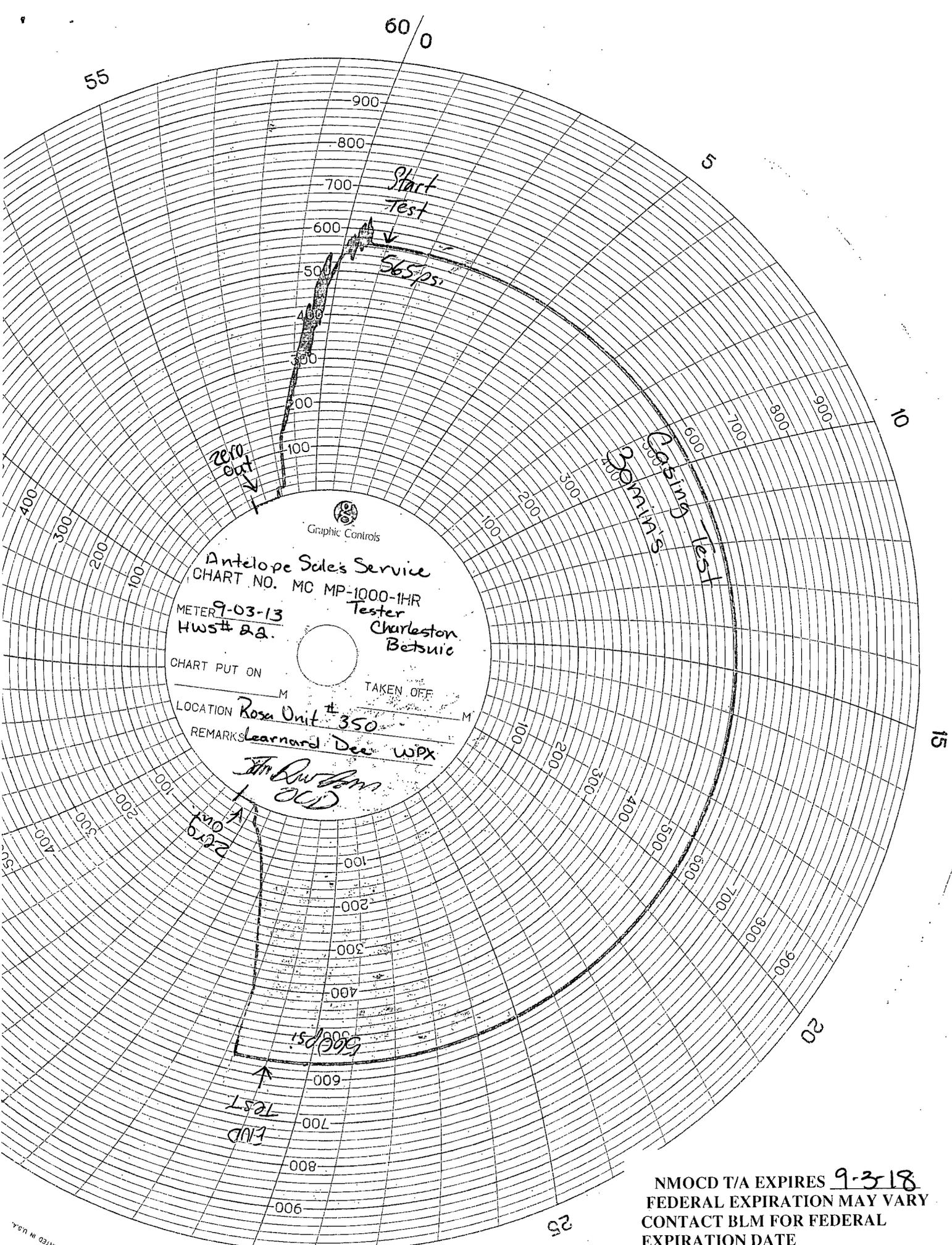
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date SEP 06 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





Graphic Controls
 Antelope Sales Service
 CHART NO. MC MP-1000-1HR
 METER 9-03-13
 HWS# 22.
 Tester Charleston
 Betsuic
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION Rosa Unit # 350
 REMARKS Leonard Dec WPX
 J. Rowland
 + CCD

NMOCD T/A EXPIRES 9-3-18
 FEDERAL EXPIRATION MAY VARY
 CONTACT BLM FOR FEDERAL
 EXPIRATION DATE

**ROSA UNIT #350
BASIN FRUITLAND COAL**

Location:

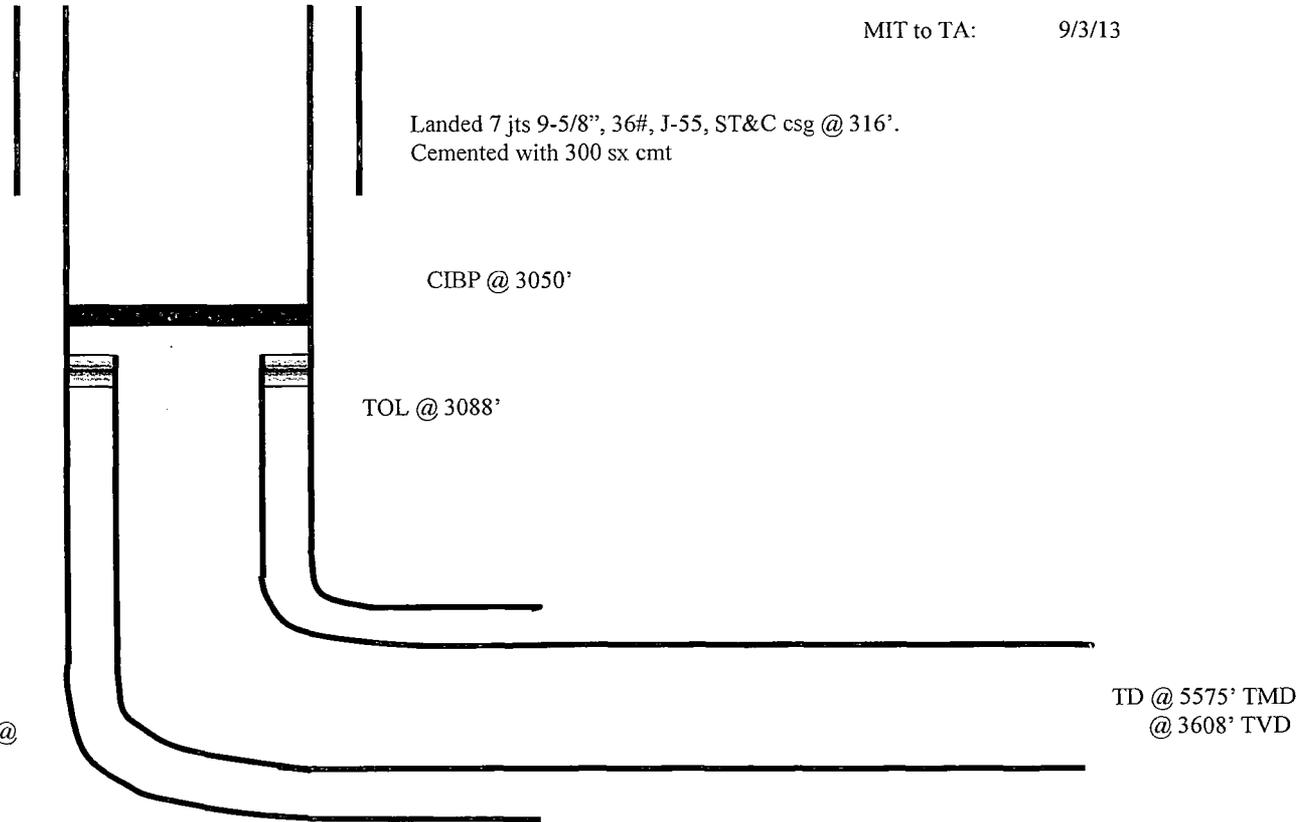
SHL: 1290' FNL and 170' FWL
NW/4 NW/4 Sec 11(D), T31N, R05W

BHL: 791' FNL and 1896' FEL
NW/4 NE/4 Sec 10(B), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6826' GR
API # 30-039-29366

Spud date: 10/27/05
Completed: 11/18/05
1st Delivered: 12/15/05
MIT to TA: 9/3/13

Top	MD Depth	TVD DEPTH
Ojo Alamo	2866'	2940'
Kirtland	2976'	3055'
Fruitland	3349'	3340'
Base of Coal	3747'	3615'



Landed 4-1/2" liner @ 5574', TOL @ 3088' as follows:
liner hanger, 4 jts 4 1/2", 10.5#, J-55 non-perfed csg, 56 jts, 4 1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs are from 3260' to 5570'. Total feet perforated = 2310' @ 24 SPF. Total of 55,440 (0.50") holes. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	300 sx	423 cu.ft.	surface
8-3/4"	7", 23#	741 sx	1451 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A