

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Amended

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35351
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410		7. Lease Name or Unit Agreement Name SANCHEZ GAS COM B
4. Well Location Unit Letter <u>A</u> : <u>793'</u> feet from the <u>NORTH</u> line and <u>793'</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>29N</u> Range <u>10</u> NMPM NMPM County <u>SAN JUAN</u>		8. Well Number # IF
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DK / BLANCO MV / ARMENTA GA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: SPUD, SET & PT SURF CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. HAS SPUD, SET & PRESSURE TESTED SURFACE CASING AS PER THE ATTACHED REPORT.

RCVD SEP 11 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

08/15/2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 9/9/2013

Type or print name KRISTEN D. LYNCH E-mail address: Kristen_lynch@xtoenergy.com PHONE: 505-333-3206

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/17/13
Conditions of Approval (if any): AV



Spud, Set Surf Csg & PT Summary Report

Sanchez Gas Com B #1F

API: 30-045-35351

- 8/13/13: MIRU. NOTE: Contacted Brandon Powell w/NMOCD on 8/12/13 @ 9:30 a.m. w/MIRU notice.
- 8/14/13: Finish setting rig. NOTE: Contacted Brandon Powell w/NMOCD 8/14/13 @ 9:00 p.m w/spud notice, left voicemail.
- 8/15/13:✓ Spud 12-1/4" surf hole @ 10:45 a.m. on 8/15/13. Drlg 12-1/4" surf hole f/14.6' - 425'.
- 8/16/13: Drlg 12-1/4" surf hole f/ 425' - 641'.
- 8/17/13: NOTE: XTO Drlg Engineer Justin Niederhofer obtained verbal approval from NMOCD for top off job. Paul Wiebe w/NMOCD was called to witness job. RU Cmt crew for top off job, ran 1 stand 4-1/2" DP, tagged @ 45'.
- 8/18/13: Mix 420 sx Class G cmt (mixed @ 15.8 ppg). Pumped dwn drill pipe, circ and fill cellar. Mixed 35 bags Quick-crete, dump around new cellar can. Cont Drlg to 155'.
- 8/19/13: Drlg & wash through boulders f/ 155' - 641'. Drlg 12-1/4" Surf hole f/ 641' - 815'. NOTE: Called NMOCD @ 9:45 p.m. w/csg & cmt notice, left voicemail. Called Paul Wiebe for cmt time.
- 8/20/13: Drlg through boulders f/ 214' - 245', wash and ream to 815'.
- 8/21/13: Circ and CO fill f/682' - 815'. Ru csg crew. Ran 8-5/8", 24#, J-55, ST&C csg, set @ 798.5'. FC @ 753.60' RD csg crew. RU cmt crew. Pumped 700 sx Class G cmt (mixed @ 15.8 ppg & 1.16 cu/ft sx). Float held. Good circ throughout job. Cmt pmp truck broke down at the end of job, observed cmt stringers during last 35 bbl displacement. Unsure of Cement top. RD cmt crew. As per NMOCD XTO will run a CBL. NOTE: Called Brandon Powell w/NMOCD w/csg & cmt notice @ 10:30 a.m. on 8/21/13. Paul Wiebe on location during job.
- 8/22/13: Cut off 8-5/8" csg, weld on csg head. RU WLU. Ran 1st CBL f/ 728' - surf. and it was inconclusive. (WO orders f/NMOCD). Ran 2nd CBL log. Logs indicated good bond f/ 728' - surf. Pressure test surface csg to 1500 psig for 30 min. Test OK. NOTE: Called NMOCD @ 5:00 p.m. w/press test notice, left voicemail.
- 8/23/13: Drlg Ahead.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35351
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: SANCHEZ GAS COM B
8. Well Number 1F
9. OGRID Number 5380
10. Pool name or Wildcat BASTIN DK/BLANCO MV/ARMENTA GA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: SANCHEZ GAS COM B
2. Name of Operator XTO Energy Inc.	8. Well Number 1F
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter A : 793' feet from the NORTH line and 793' feet from the EAST line Section 28 Township 29N Range 10W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BASTIN DK/BLANCO MV/ARMENTA GA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5493' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SPUD, SET & PT SURF CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. has Spud, set & pressure tested surf csg as per the attached report.

RCVD AUG 30 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

8/15/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristen D. Lynch

TITLE

REGULATORY ANALYST

DATE 8/26/2013

Type or print name **KRISTEN D. LYNCH**

kristen_lynch@xtoenergy.com

E-mail address: PHONE **505-333-3206**

For State Use O

APPROVED BY
Conditions of Ap

DENIED

TITLE DATE



Spud, Set Surf Csg & PT Summary Report
Sanchez Gas Com B #1F
API: 30-045-35351

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