

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35351	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SANCHEZ GAS COM B	
8. Well Number # 1F	
9. OGRID Number 5380	
10. Pool name or Wildcat BASIN DK / BLANCO MV / ARMENTA GA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy, Inc	
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	
4. Well Location Unit Letter <u>A</u> : <u>793'</u> feet from the <u>NORTH</u> line and <u>793'</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> NMPM NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TD & SET PROD CSG <input checked="" type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY, INC. HAS TD & SET PRODUCTION CASING AS PER THE ATTACHED REPORT.

RCVD SEP 11 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: 08/15/2013 Rig Release Date: 9/6/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 9/9/2013

Type or print name KRISTEN D. LYNCH E-mail address: Kristen_lynch@xtoenergy.com PHONE: 505-333-3206

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/17/13
 Conditions of Approval (if any): AV



TD & Set Prod Csg Summary Report
Sanchez Gas Com B #1F
API: 30-045-35351

- 8/23/13 -9/3/13:** Drlg 7-7/8" hole f/ 815'- 6,512' (TD). TD was reached on 9/3/13 @ 6:30 p.m. **NOTE: Called Brandon Powell w/ NMOCD w/ csg & cmt notice @ 6:00 p.m.**
- 9/4/13:** RU csg service. Ran 146 jts 5-1/2", 17#, S-90, LT&C 8RD csg, set @ 6,505'. RD csg service. RU cmt crew. 1st stage: pmp 260 sx lite premium cmt (mixed at 12.4 ppg & 1.9 cu/ft sx). Tail w/150 sx 50/50 poz (mixed w/13.5 ppg & 1.31 cu/ft sx). Recovered 30 bbls to surf. 2nd Stage: pumped 435 sx lite premium cmt (mixed w/ 12.4 ppg & 1.89 cu/ft sx) Tail w/ 100 sx premium class G cmt (mixed w/15.8 ppg & 1.15 cu/ft sx). Float held. Recovered all of flush with cmt to surf. RD cmt crew. **NOTE: John Durham w/ NMOCD was on loc to observe cmt job.**
- 9/5/13:** **Rig Down Move Out. Release Rig @ 6:00 a.m. 9/6/2013.**

NOTE: Production Casing Pressure Test will be included with the Completion Summary.