Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVEI |
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| OMB NO. 1004-013 |
| Expires: July 31, 20 |

| SUNDRY Do not use this abandoned well SUBMIT IN TRIE 1. Type of Well Oil Well Gas Well Oth 2. Name of Operator DUGAN PRODUCTION CORF 3a. Address FARMINGTON, NM 8749904 4. Location of Well (Footage, Sec., T. Sec 9 T23N R10W NWNE 115 36.245290 N Lat, 107.897640 | 5. Lease Serial No. NOOC14207312 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM112675 8. Well Name and No. ST LOUIS COM 90 9. API Well No. 30-045-35278-00-X1 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL 11. County or Parish, and State SAN JUAN COUNTY, NM | | | | | | | | |
|---|---|------------|---|-----------------|---|-------|---|--|--|
| 12. CHECK APPE | OPRIATE BOX(ES) TO |) INDICATE | NATURE OF 1 | NOTICE, RE | EPORT, OR OTHER | . DA' | ГА | | |
| TYPE OF SUBMISSION | F ACTION | | | | | | | | |
| ☐ Notice of Intent Subsequent Report Final Abandonment Notice | Subsequent Report | | ☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back | | ☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal | | ☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations | | |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drill to TD@ 1155' on 9/5/13'. Run 5-1/2" J-55 15.5# csg. Landed@1148', float collar@1097'. Cement w/77 sx Premium Lite FM + 3% bwoc Calcium Chloride + 1/4# celloflake/sx + 5#/sx LCM + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% fresh water (163 cu ft). Tail w/111 sx Type III sx Type III cement + 1/4 bwoc Calcium Chloride + 1/4# celloflake/sx + 0.2% bwoc FL-52A + 59% fresh water (153 cu ft). Displaced w/26 bbls water. Circulate 10 bbls cement to surface. D&D Drilling released 9/5/13. Pressure test will be reported on completion sundry. | | | | | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #219595 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/10/2013 (13WMT0035SE) Name (Printed/Typed) JOHN C ALEXANDER Title VICE-PRESIDENT | | | | | | | | | |
| Signature (Electronic Submission) Date 09/10/2013 | | | | | | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | | | |
| | WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 09/10/2 Office Farmington son knowingly and willfully to make to any department or agency of the United | | | Date 09/10/2013 | | | | | |
| States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | | | | | | |