Submit To Appropriate District Office Two Copies  District 1  1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						- 1 WEII	A DI	NO	Re		orm C-105 ugust 1, 2011		
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division					1. WELL API NO. 30-045-30567								
District III 1000 Rio Brazos Rd., Aztec, NM 87410						i Conservai 20 South Si						2. Type of Lo		₩ cc		een mun	, , , , , , , , , , , , , , , , , , , ,
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N				<b>/1.</b>	}	STATE SEE FED/INDIAN  3. State Oil & Gas Lease No.					
				RECO		ETION RE				OLOG					3.0	. 4	
4. Reason for file			011 011	INLO	21 <b>4</b> 11 E		. 0.					5. Lease Nam					Section of the Control of the Contro
│	ION REP	ORT (	Fill in boxe	s #1 thro	ugh #31	for State and Fee	e wells	only)			ŀ	LM Barton  6. Well Numb	er:				
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State ☐ 33; attach this and the plat to the C-144 closure report in accordance w						ough #9, #15 Date Rig Released and #32 and/or				ог	o, wan riame	1C					
7. Type of Comp	oletion:														· · ·		
8. Name of Opera		AJ WOR	KKOVER	DEEP	ENING	LIPLUGBACK	<u> </u>	JIFFE	KEI	NI RESERVO	JIK	R □ OTHER					
Four Star Gas & 10. Address of O	Oil					·····					_	131994					
Attn: Regulatory 332 Road 3100	Specialis Az	tec NM								11. Pool name or Wildcat Basin Fruitland Coal (71629)							
12.Location Surface:	Unit Ltr N	Se	ection	Town 30N	ship	Range 12W	Lot		Feet from		ne			t from th	e E/W	Line	County San Juan
BH:	IN			3014		12W	<u> </u>			660		<u>S</u>	1935		- W		San Juan
13. Date Spudded		ate T.D. /2001	. Reached	15.	Date Rig	Released	İ		16. Date Completed 6/26/13			(Ready to Produce)			17. Elevations (DF and RKI RT, GR, etc.) 5616' GL		
18. Total Measured Depth of Well 4750'				19. I	19. Plug Back Measured Depth 20. Was Directional			onal	al Survey Made? 21. Type			pe Electr	be Electric and Other Logs Run				
22. Producing Int 1902'-1928'	1		ume						Isolation scan				105				
23.					CAS	ING REC	ORI	) (Re	epo	ort all stri	ing	s set in w	ell)				
CASING SI	ZE		EIGHT LB	· · · · · · · · · · · · · · · · · · ·				HOLE SIZE			CEMENTING RECO		CORD	D AMOUNT PULLED			
8.625" 4.5"	<u>-</u>		24#, K-5 11.6#, J-					12.25" 7-7/8"			260 sx 829 sx			ECIN CEP 6 112			
4.5			11.0#, J-	),)	4/30				7-110						poster pers.		
		.,									1.d	72.3					
SIZE	ТОР		R	LIN BOTTOM		NER RECORD SACKS CEMENT				25. SIZ			NG REC		PACK	ER SET	
SIZE	101		, b	STIOM SACKS CENTERT		12141				25" 7#, J-55		624" E		TACK	LK 3L1		
											1						
26. Perforation 1902'-1928' 4 S					es total					ID, SHOT, I INTERVAL	FR.A	CTURE, CE					
1902'-1928'. 4 SPF, 3-1/8" HEG, ~.41" dian									1902'-1928'			AMOUNT AND KIND MATERIAL USED 800 gal w/acidball @ 5bpm.					
										102,522 gal frac fluid, 151,134 lb 20/40 sand.					0/40 sand.		
							1					<u> </u>					
28.	41	<u></u>	15.		1 1 /5/					<u> </u>		Two news	/D	1 01			
Date First Produc				ction Mei	noa (Fio	owing, gas lift, pi	umping					Well Status		<u>-</u>			
Date of Test Hours Tested C		hoke Size Prod'n For Test Period		Oil - Bbl Gas		Gas	s - MCF V		Water - Bbl.		Gas - C	Oil Ratio					
1			Calculated 24- Oil - Bbl. Four Rate			Gas -	as - MCF		Water - Bbl. Oil G		ravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																	
31. List Attachme				•													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
1						Latitude						Longitude				NA	D 1927 1983
I hereby certif	Λ		_	shown	F	nsides of this Printed Name April						to the best of y Specialist			edge an Date		
Signature S	- 1	رما		,		-	L. P	OIII	1	me Kegula	ιιΟί	y opecianst			Date	1,511	~
E-mail Address: April.Pohl@chevron.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 435'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 555'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1902'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1940'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 3512'	T. Leadville					
T. Queen	T. Silurian_	T. Menefee 3680'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4300'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 4616'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

		OIL OIL GILD
		SANDS OR ZONES
No. 3,	fromto	
NI - 4	£	

No. 2, from	to	No. 4, from	to
,		ANT WATER SANDS	
Include data on rate of	water inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
•		feet	

No. 1, from.....to.....to....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
435'	55'	159'	Ojo Alamo					
555'	1940	1385'	Kirtland					
1940	3512	1572'	Pictured Cliffs					
3512	3680	168'	Cliff House					
3680	4300	620'	Menefee					
4300	4616	316'	Point Lookout					
4616			Mancos Shale					
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1							,	