

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMNM109396

1a. Type of Well Oil Well Gas Well Dry Other: CBM
 b. Type of Completion New Well Work Over Deepen Other _____
 Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator
DUGAN PRODUCTION CORPORATION
 Contact: JOHN C ALEXANDER
 Email: johncalexander@duganproduction.com

8. Lease Name and Well No.
MANCINI 6

3. Address
FARMINGTON, NM 87499
 3a. Phone No. (include area code)
Ph: 505-325-1821

9. API Well No.
30-045-34759-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1850FNL 1100FWL 36.156410 N Lat, 107.674330 W Lon
 At top prod interval reported below SWNW 1850FNL 1100FWL 36.156410 N Lat, 107.674330 W Lon
 At total depth SWNW 1850FNL 1100FWL 36.156410 N Lat, 107.674330 W Lon

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
 11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T22N R8W Mer NMP
 12. County or Parish
SAN JUAN
 13. State
NM

14. Date Spudded
08/04/2011
 15. Date T.D. Reached
08/10/2011
 16. Date Completed
 D & A Ready to Prod.
08/21/2013

17. Elevations (DF, KB, RT, GL)*
6794 GL

18. Total Depth: MD 1185 TVD 1185
 19. Plug Back T.D.: MD 925 TVD 925
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		127		120			
7.875	5.500 J-55	15.5		1179		206			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1043							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	951	992	951 TO 992		80	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
951 TO 992	760 GALS 15% HCL; 80,000# SAND; 462 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	08/22/2013	24	▶	0.0	75.0	25.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	15	190.0	▶	0	75	25		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #218243 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

ACCEPTED FOR RECORD

SEP 04 2013

NMOCDAV

FARMINGTON FIELD OFFICE
 BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	0
				OJO ALAMO	304
				KIRTLAND	389
				FRUITLAND	694
				PICTURED CLIFFS	994

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #218243 Verified by the BLM Well Information System.
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/04/2013 (13WMT0020SE)

Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT

Signature _____ (Electronic Submission) Date 08/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.