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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 19 2013

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **SF-077384**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No. **Hanks #14E**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-24479**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Fulcher Kutz PC/Basin DK**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface UNIT O (SWSE), 800' FSL & 1530' FEL, Sec. 12, T27N, R10W

11. Country or Parish, State **San Juan , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other **Remove tubing strings & packer & Commingle**
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to remove the tubing strings and packer on the subject well and commingle production from the Fulcher Kutz PC and the Basin DK per the attached procedure, & wellbore schematic. DHC application has been submitted and a copy has been sent to the BLM. The work will not be started until the DHC application has been approved.

RCVD SEP 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Denise Journey

Title **Regulatory Technician**

Signature Denise Journey

Date **9/18/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason

Title

Date SEP 23 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
HANKS 14E
WO - Commingles

Lat 36° 35' 3.948" N Long 107° 50' 33.756" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary.

4. ND wellhead. Set 2-way check in long string. NU BOPE with offset spool and offset 1 1/2" pipe rams. Pressure and function test BOP to 200-300 psi low and 1000 psi over SICP up to a max of 2000 psi as per COP Well Control Manual. PU and remove tubing hanger.

5. POOH and LD Pictured Cliffs 1-1/2" IJ tubing (per pertinent data sheet).
Visually inspect tubing and make note of corrosion, scale, or paraffin and record in WellView.

6. ND offset spool and offset 1 1/2" pipe rams. Remove 2-way check. Install regular 1 1/2" pipe rams.

7. PU on tubing hanger. POOH and LD Dakota 1-1/2" IJ tubing (per pertinent data sheet). Release Otis Permalach packer by picking up with a little weight, rotate quarter turn to the right, pick up 12 inches and allow to equalize. If packer will not come free, cut the 1-1/2" tubing above the packer and fish with overshot and jars. LD 2 joints, land hanger with crossovers, and pressure test pipe rams.
Visually inspect tubing and make note of corrosion, scale, or paraffin and record in WellView.

8. Change out 1 1/2" pipe rams to 2 3/8" pipe rams and pressure test the 2 3/8" pipe rams.

9. PU 4-3/4" string mill and bit with 2 3/8" tubing and CO to PBTD @ 6646' using the air package. TOOH and LD string mill and bit. Record fill depth in WellView. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with 2-3/8" production tubing using tubing drift procedure (detail below).

Tubing Drift ID:	1.901"
Land Tubing At:	6550'
KB:	12'

Tubing and BHA Description	
1	2-3/8" Expendable Check
1	2-3/8" (1.78" ID) F Nipple
1	2-3/8" Tubing Joint
1	2-3/8" Pup Joint
~209	2-3/8" Tubing Joints
as needed	2-3/8" Pup Joints for spacing
1	2-3/8" Tubing Joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

PROCEDURE

1. Set flow control in tubing. With air on location, use expendable check.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris. The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

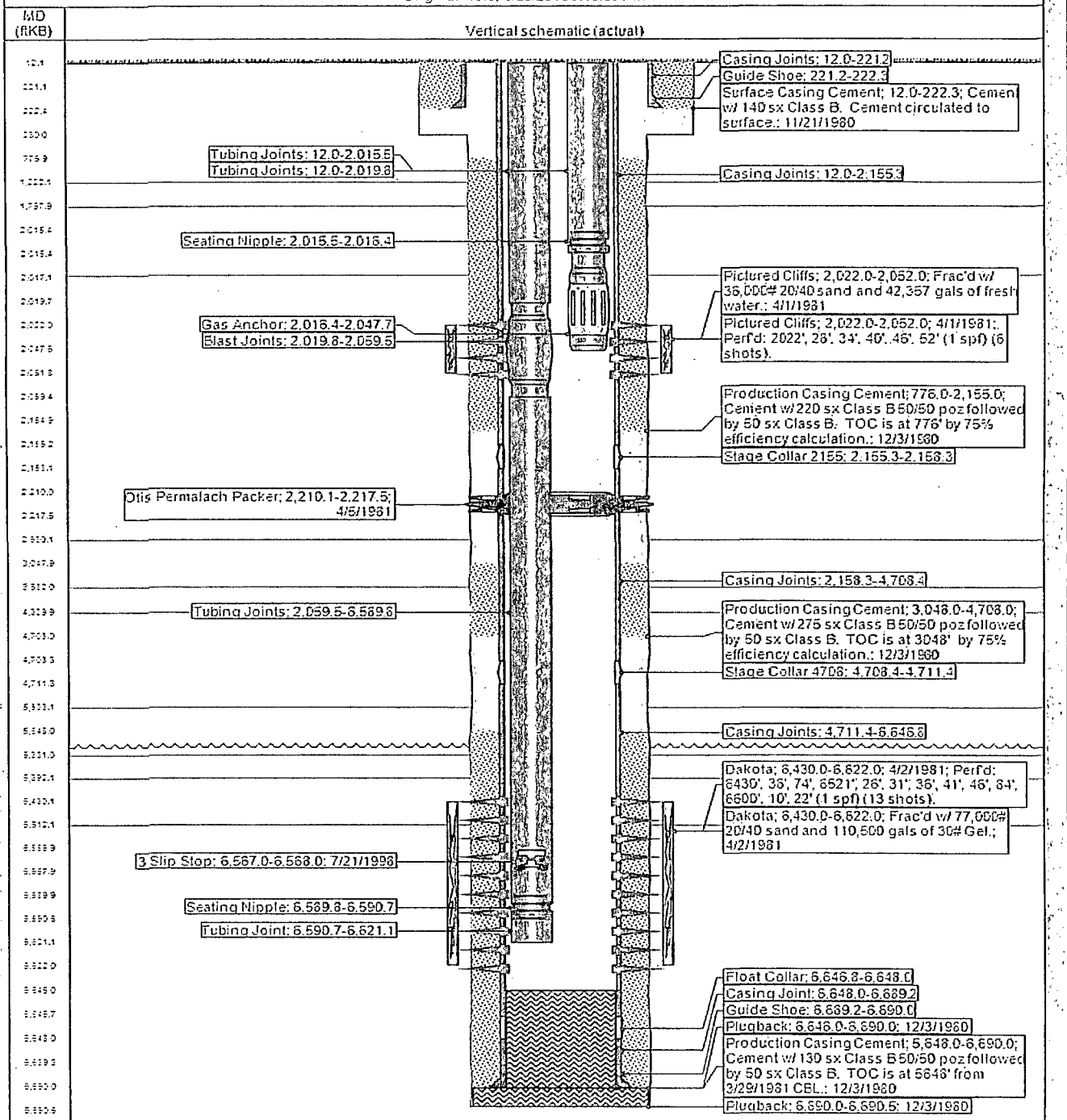
CURRENT SCHEMATIC

ConocoPhillips

HANKS #14E

District	Field Name	API / UWI	County		State/Province	
Original Spud Date	Surface Legal Location		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Original Hole, 8/29/2013 6:13:29 AM



Report Printed: 8/29/2013