

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **SEP 09 2013**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 95 # 8A

9. API Well No.
30-039-21260

10. Field and Pool, or Exploratory Area
Blanco Mesaverde
Gavilan Pictured Cliffs

11. County or Parish, State
Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 990' FEL, Sec.26, T27N, R03W (P)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RCVD SEP 19 '13
OIL CONS. DIV.
DIST. 3

- 6/11/13 MIRU. NDWH & NUBOP. TOH w/ tbg.
- 6/12/13 RU wireline and set plug at 4165'. Run CBL F/4165-T/surface.
- 6/13/13 PU 4 1/2" pkr and tbg and found leak @ 3756'.
- 6/14/13 TIH w/ open ended tbg. to 3773'. RU cmnt crew and displace w/ 10 bbls. Pump 10 sxs of 14.6# type III neat. Pull up to 3550' & reverse circulate. Pressured to 1000# & SI well.
- 6/17/13 TOH. PU bit & collars and tag cmnt @ 3676' & drill cmnt F/3676-T/3773. PT csg. small leak. Retest failed.
- 6/18/13 TIH w/ 4 1/2" pkr. searching for casing leak.
- 6/19/13 RU cmt. crew. Pump 33 sxs type III cmt. Reverse circulate. Squeeze.
- 6/21/13 Drill cmt. F'3588'-3899'.
- 6/24/13 Drill cmt. F/3896-4020'. Test Packer below 3681', bled off. Above 3681' held.
- 6/25/13 TIH w/ CR and set @ 3646'. Pump 400 sxs type III neat cmt. Reversed out and LD 12 JNTS.
- 6/26/13 Drill cmt. and CR.
- 6/27/13 Drill cmt. F/3648'-3864'
- 6/28/13 PT to 600 psi and bled down to 0# in 9 min. Failed test. Run CR. SDFW

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Adam Klem Title Engineer

Signature Date 9/9/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ SEP 17 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE

MMOCD AV

7/1/13: Set CR @ 3645'. Pump 50sx 14.2# Type 3 w/ 3% A-10. Hesitate last 2 bbls. Sting out at 665psi. Reverse out, P/U 5 stds. SD. WOC

7/3/13: Drill cmt and CR from 3645-3738', circ clean. Pressure test squeeze, test failed.

7/4/13: Drill cmt from 3864-4130', circ clean.

7/5/13: TOOH, LD collars. TIH w/ kill string to 3642'. RDMO.