

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
RINCON UNIT 290

9. API Well No.
30-039-24752-00-S1

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
CHEVRON MIDCONTINENT, LP Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

3a. Address
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505.333.1941

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T27N R7W SWSW 0794FSL 0881FWL
36.524140 N Lat, 107.586300 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE RINCON UNIT 290 HAS BEEN INACTIVE SINCE APRIL, 2013. AFTER EVALUATION IT WAS DECIDED TO TENTATIVELY ABANDON THIS WELL. IF ECONOMIC CONDITIONS IMPROVE SO PRODUCTION IS ECONOMICALLY FEASIBLE, CHEVRON MIDCONTINENT MAY REQUEST TO RE-ENTER THE WELL.

PROJECT TENTATIVELY SCHEDULED FOR NOVEMBER 2013, WEATHER PERMITTING.

RCVD SEP 30 '13

NOTIFY BLM 48 HOURS PRIOR TO BEGINNING PROCEDURE.

OIL CONS. DIV.
DIST. 3

MIRU WORKOVER RIG
TEST BOP'S
POOH WITH TUBING AND LAY DOWN
RIH WITH BIT AND SCRAPER ON WORKSTRING TO TOP PERF @ 2765'

Notify NMOCD 24 hrs
prior to beginning
operations

TA approved vnc 10/1/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #220926 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/25/2013 (13SXM0534SE)

Name (Printed/Typed) JAMIE ELKINGTON	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 09/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/25/2013</u>
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #220926 that would not fit on the form

32. Additional remarks, continued

CLEANOUT IF REQUIRED

POOH

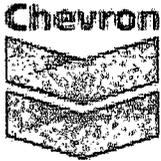
PU 4-1/2" CIBP AND SET @ 2700'

TOH AND LAY DOWN WORKSTRING

PRESSURE TEST CASING TO 500 PSI. MIT RESULTS TO BE REPORTED TO THE BLM VIA SUBSEQUENT SUNDRY.

IF CASING DOES NOT TEST, ISOLATE CASING LEAK

RDMO WORKOVER RIG



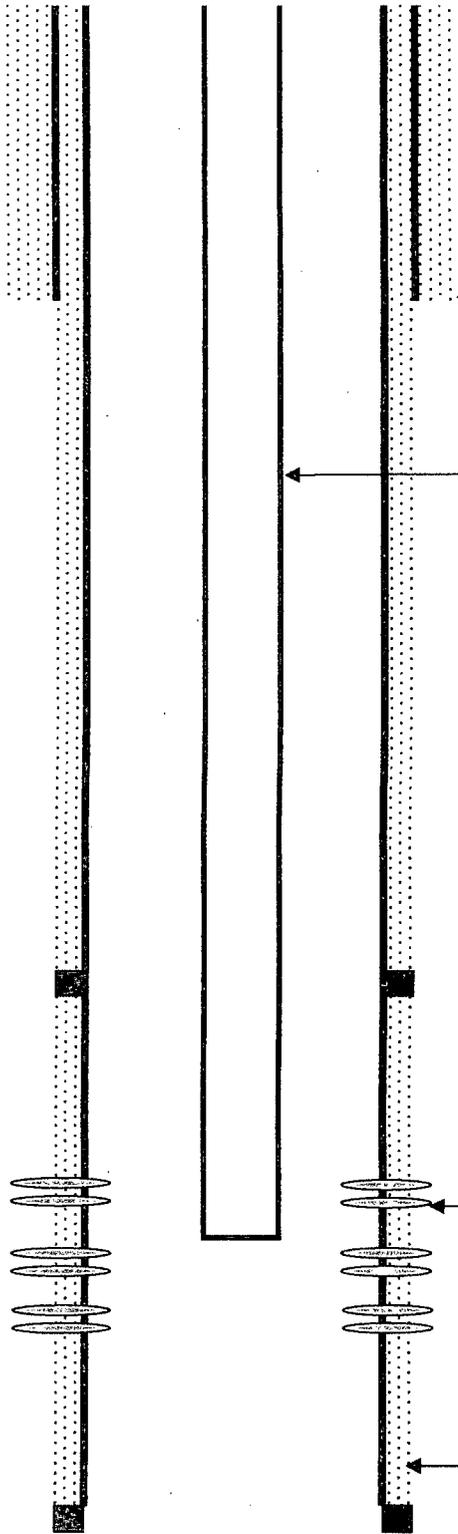
Rincon 290
Rio Arriba County, New Mexico
Current Well Schematic as of 6/16/09

API: 30-039-24752
 Legals: Sec 33- T 27N - R 7W
 Field: Basin - Fruitland Coal

Geologic Tops:
 Fruitland Coal: 2765'
 Pictured Cliffs: 2900'

KB 13'
 GL Elev 6689'
 KB Elev 6702'

Spud: 8/9/90



Surface Casing:
 8-5/8" 20# X-42 STC 8rd csg set @ 362' in 12-1/4" hole
 Cmt 300 sks class "B"
 Circ 110 sks to surface

Tubing Details: 10/28/02
 2-3/8" 4.7# J-55 EUE 8rd tbg EOT @ 2818'
 Seating nipple

DV tool @ 2513'

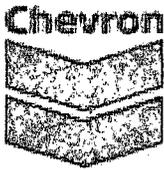
Fruitland Perfs:
 2765-72', 2788-93', 2862-70', 2876-94' (168 holes)
 Frac 24,000 gal 30# XLB gel, 240M# 20-40 Arizona, 929,900 SCF N2
 DH rate=46-37 BPM, 70Q foam, 2-8 PPG
 ISIP=1045#, 5 min= 965#, 10 min=940#, 15 min=935#, 30 min=935#

Production Casing:
 4-1/2" 11.6# J-55 & K-55 8rd csg set @ 2950' in 7-7/8" hole
 Cmt in 2 stages
 Stage 1: Cmt 125 sks class "H"; circ 12 sks to surface
 Stage 2: Cmt 450 sks 65:35:6, followed by 50 sks B neat; circ 80 sks to surface

PBTD = 2946'
 TD = 2950'

Prepared by: Michael Murray
 Date: 6/16/2009

Revised by:
 Date:



Rincon 290
Rio Arriba County, New Mexico
PROPOSED WELLBORE DIAGRAM

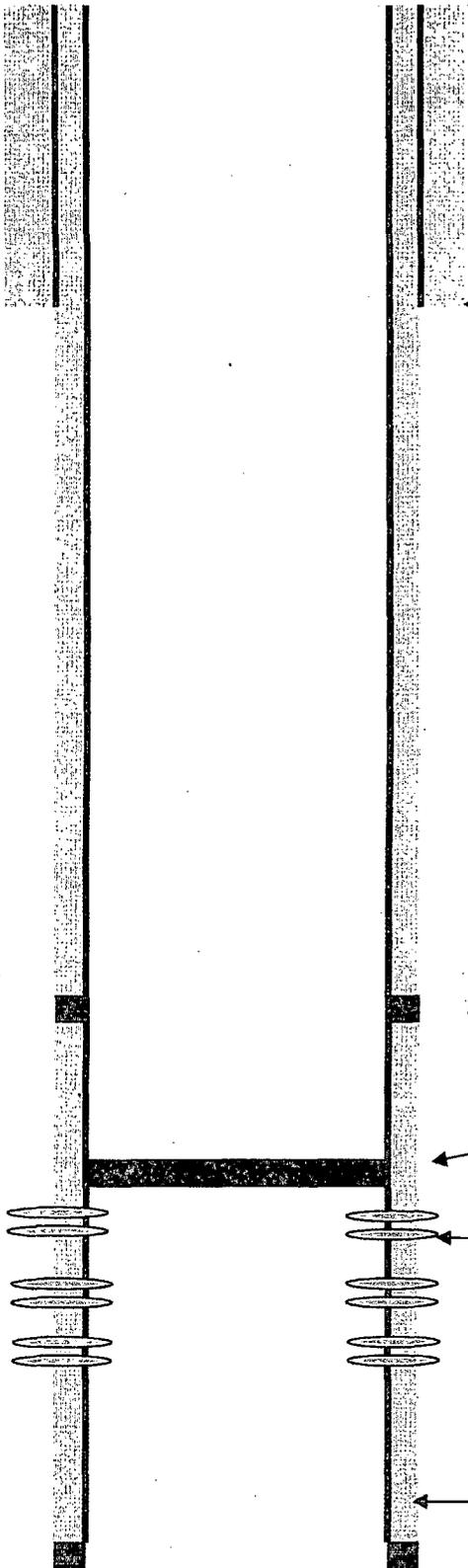
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 Stage 1: Cmt 125 sks class "H"; circ 12 sks to surface
 Stage 2: Cmt 450 sks 65:35:6, followed by 50 sks B neat; circ 80 sks to surface

PBTD = 2946'
 TD = 2950'

Prepared by: Jamie Elkington
 Date: 9/20/2013

Revised by:
 Date: