

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **SEP 12 2013**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reservoir Recomplete/Additional perfs

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1850' FSL, 1850' FWL Sec 22, T23N, R03W (K) NE/SW**
At top prod. interval reported below
At total depth

5. Lease Serial No. **Jicarilla Contract 183**

6. If Indian, Allottee or Tribe Name **Jicarilla Apache**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Chacon Jicarilla D 18**

9. API Well No. **30-043-20445**

10. Field and Pool, or Exploratory **West Lindriith Gallup Dakota**

11. Sec., T., R., M., or Block and Survey or Area **K - Sec. 22, T23N, R03W - NMEM**

12. County or Parish **Sandoval** 13. State **NM**

14. Date Spudded **08/30/80** 15. Date T.D. Reached **9/15/80** 16. Date Completed D & A Ready to Prod. **8/8/13** 17. Elevations (DF, RKB, RT, GL)* **7460' GL**

18. Total Depth: MD **7710'** TVD **7710'** 19. Plug Back T.D.: MD **7620'** TVD **7620'** 20. Depth Bridge Plug Set: MD **7620'** TVD **7620'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		247'		250 sk		surface	3 bbls
7-7/8"	4-1/2"	10.5# &		7685'		440 sk		5482' CEL	-
		11.6#				160 sk		2078' CEL	-
								RCVD SEP 17 '13	
								OIL CONS. DIV.	
								LIST. 3	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6776'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) West Lindriith Gallup			6524'-6536'	.38"	36	3 spf
B) Dakota						
C)			6355'-6460'	.38"	168	3 spf
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6524'-6536'	702 gals of 15% HCl acid, 40210 gals of YF120-Flex D, 51057# of 20/40 sand
6355'-6460'	701 gals of 15% HCl acid, 39618 gals of YF120-Flex D, 47673# of 20/40 sand

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/9/13	8/23/13	1	→	10	0	208			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
8/64"	n/a	130	→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCDA

ACCEPTED FOR RECORD
SEP 13 2013
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2545'
				Kirtland	2665'
				Fruitland	2810'
				Pictured Cliffs	3153'
				Lewis	3260'
				Chacra	3945'
				Cliff House	4705'
				Menefee	4763'
				Point Lookout	5298'
				Mancos	5490'
				Gallup	6310'
				Sanostee	6970'
				Greenhorn	7260'
				Graneros	7320'
				Dakota "A"	7345'

32. Additional remarks (include plugging procedure):

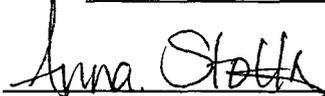
Names Cont. Dakota "B" 7455'
 Dakota "D" 7550'
 Dakota Burro Canyon 7637'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts Title Regulatory Analyst

Signature  Date 09/09/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.