

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMSF078357A 1-141-1N7-8463
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BLANCO 1
9. API Well No. 30-045-06912
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State SAN JUAN COUNTY COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator FOUR STAR OIL & GAS COMPANY	Contact: APRIL POHL E-Mail: April.Pohl@chevron.com
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T27N R9W 790FNL 1850FEL 36.609200 N Lat, 107.736570 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED BRADENHEAD REPAIR PROCEDURE AND WELLBORE DIAGRAM

Cancel intent to Abandon

RCVD SEP 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #220842 verified by the BLM Well Information System For FOUR STAR OIL & GAS COMPANY, sent to the Farmington	
Name (Printed/Typed) JAMIE ELKINGTON	Title PETROLUUM ENGINEER
Signature (Electronic Submission)	Date 09/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED 24 2013

NMOCDA

FARMINGTON FIELD OFFICE
77 51

9/5/2013

MIRU. SITP 130 psi SICP 130 psi SISP 130 psi. Bleed off gas to blow down tank to 0 psi on tbg., csg., & surf. csg. (Indicates hole in 7 5/8" prod. csg).

NDWH. NUBOP. R/U floor. Change out pipe rams to 2 3/8".

R/U WSI. Full test BOP & TIW valves 250 psi low 1500 psi high (Good test). R/D WSI.

POOH L/D 141 jts. 2 3/8" J-55 bare prod. tbg., Baker 'F' nipple, 2 3/8"x2' pup, & wireline entry guide. SION.

9/6/2013

P/U 5 1/2" RBP & 2 3/8" WS. Tally & rabbit pipe as picking up. RIH & set RBP in 5 1/2" liner @ 2100'.

Load hole w/ 2% KCL wtr. Pres. test 7 5/8" csg. to 500 psi. Pres. equalized to 7 5/8"x10 3/4" annulus.

Note: Derrick McCuller w/BLM witnessed 1st test on 7 5/8" csg.

POOH L/D setting tool.

RIH w/ 7 5/8" full bore pkr. on 2 3/8" WS.

Isolate leak within 3' of surf. (Probably leak in wellhead or right below wellhead). Note: Notified Derrick McCuller w/BLM & Brandon Powell w/NMOCD @ 4:10 P.M. of leak and plan going forward to fix leak.

POOH L/D pkr. SLOW

9/9/2013

RIH w/ 2nd 5 1/2" RBP on 2 3/8" WS. Set RBP @ 2090'. L/D 1 jt. 2 3/8" WS.

Circ. hole w/ 2% KCL wtr. to make sure all gas is out. Pres. test 2nd RBP to 500 psi (OK). POOH L/D setting tool.

R/D floor. NDBOP. Dig out around wellhead.

Check for gas. Reading 13 LEL out bradenhead. N/U tbg. top flange w/ valve. Pump wtr. down bradenhead & out 7 5/8" stub (7 5/8" slip packing leaking in wellhead) to blow down tank twice to clear gas out of 7 5/8"x10 3/4" annulus @ 600 psi. LEL still reading 13 out bradenhead. Hook up bradenhead to blowdown tank.

9/10/2013

Check for gas (Reading 0). Cut off tbg. head bolts. Remove tbg. head (Not enough 7 5/8" stub to weld to). Split csg. head & remove. Stub up 10 3/4" surf. csg. & weld on new 11" 3K csg. head. Pres. test weld w/ N2 to 1200 psi (OK). Stub up 7 5/8" prod. csg. N/U new 11"3Kx7 1/16"3K tbg. head w/ 2 - 2 1/16" 5K flanged csg. gate valves. Pres. test void to 1500 psi -OK.

N/U tbg. top flange w/ ball valve. Pres. test down 7 5/8" csg. to 500 psi (OK). SION

Note: Notified

Derrick McCuller w/BLM & Brandon Powell w/ NMOCD @ 6:00 P.M. 09-10-13 of MIT for Wednesday 09-11-13 @ 7:30 A.M.

9/11/2013

WSI ran MIT chart on 7 5/8" prod. csg. for 30 min. @ 540 psi (OK). Note: Tested from 2090' to surf.

Derrick McCuller w/BLM witnessed MIT chart. Notified Brandon Powell w/NMOCD @ 9:00 A.M. 09-11-13 of completion of MIT via phone.

Backfill around wellhead. N/D tbg. top flange. NUBOP. R/U floor. Pres. test BOP flange conn. to 500 psi (OK).

RIH w/ retrieving head on 2 3/8" WS. Engage & rels. 5 1/2" RBP @ 2090'.

POOH L/D RBP. RIH w/retrieving head on 2 3/8" WS to 1750'.

R/U foam air unit. Blow hole dry from 1750'. Kill tbg. w/ 3 bbls. 2% KCL FW. R/D air unit.

RIH engage & rels. 5 1/2" RBP @ 2100'. POOH L/D 2 3/8" WS & RBP. Change out prod to tbg float. SION

9/12/2013

P/U & RIH w/ wireline entry guide, 2 3/8"x2' pup, Baker 'F' nipple, & 139 jts. 2 3/8" EUE 8rd 4.7# J-55 bare yellow band prod. tbg., 2 - 2 3/8"x10' pups, 1 jt. 2 3/8" EUE 8rd 4.7# J-55 bare yellow band prod. tbg. Tally & drift tbg. while picking up. Note: Baker 'F' nipple @ 4430' - EOT @ 4434'.

Land tbg. on center hanger. NDBOP. N/U seal sub & 7 1/16"x3K top flange w/ 2 1/16"x5K gate valve. WSI pres. test void to 1500 psi (OK).

RD - prepare to move to New Mexico COM M-1A. SDFN

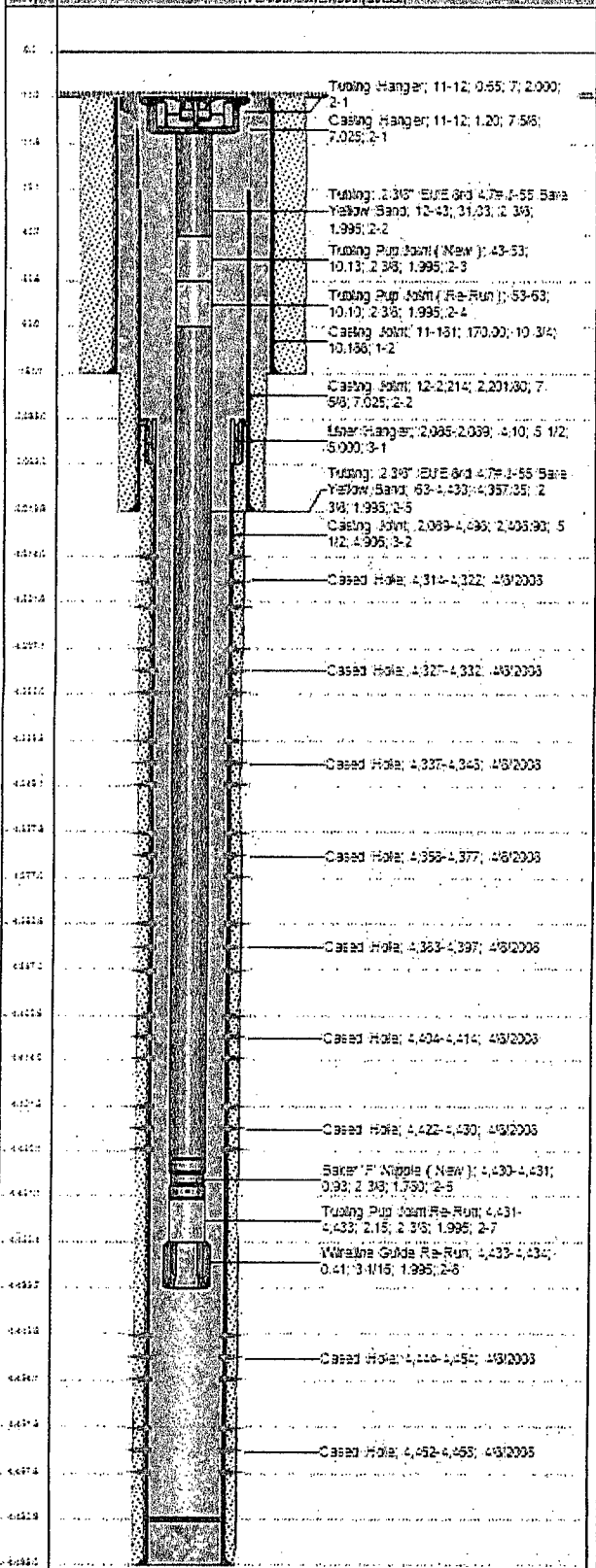


Wellbore Schematic

Well Name Blanco-121	Layer Blanco	Field Name Blanco, Mesa Verde	Business Unit Mid-Continent
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Original Hole, 9/23/2013, 11:35:21 AM

MD (ROT-H)	Vertical Schematic (Actual)
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Job Details

Job Category	Start Date	Release Date
Abandon	9/5/2013	9/13/2013

Casing Strings

Casg Desc	ID (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	10 3/4	32.75	H-40		181
Production Casing	7 5/8	24.00	H-40		2,214
Production Liner 1	5 1/2	17.00	J-55		4,498

Tubing Strings

Tubing Production set at 4,433.8ft OTH on 9/12/2013, 11:30

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)
Tubing Production	9/12/2013	4,422.75	4,433.8

Item Desc	Qty	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (MD) (ft)
Tubing Hanger					0.65	11.6
Tubing: 2 3/8\" EUE 8rd 4.7# J-55 Bare Yellow Band	1	2 3/8	4.70	J-55	31.03	42.7
Tubing Pup Joint (New)		2 3/8	4.70	J-55	10.13	52.8
Tubing Pup Joint (Re-Run)		2 3/8	4.70	J-55	10.10	62.9
Tubing: 2 3/8\" EUE 8rd 4.7# J-55 Bare Yellow Band	139	2 3/8	4.70	J-55	4,367.35	4,430.3
Baker 'F' Nipple (New)		2 3/8			0.93	4,431.2
Tubing Pup Joint Re-Run		2 3/8	4.70	J-55	2.15	4,433.3
Wireline Guide Re-Run		3 1/16			0.41	4,433.8
EOT						4,433.8

Perforations

Date	Top (ROT-H)	Bot (ROT-H)	Shot (lb/ft)	Entered (ft)	Zone & Completion
4/8/2008	4,314.0	4,322.0			
4/8/2008	4,327.0	4,332.0			
4/8/2008	4,337.0	4,348.0			
4/8/2008	4,358.0	4,377.0			
4/8/2008	4,383.0	4,397.0			
4/8/2008	4,404.0	4,414.0			
4/8/2008	4,422.0	4,430.0			
4/8/2008	4,444.0	4,454.0			
4/8/2008	4,462.0	4,468.0			

Other Strings

Run Date	Pup Date	Set Depth (ROT-H)	Com

Other In Hole

Desc	Top (ROT-H)	Bot (ROT-H)	Run Date	Pup Date	Com
Tubing Plunger	4,430.2	4,431.0	4/30/2008	9/5/2013	
Bumper Spring	4,431.0	4,432.0	4/30/2008	9/5/2013	
Cement - PBD	4,483.0	4,498.0	8/24/1959		

