

RECEIVED

SEP 23 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington SUNDRY NOTICES AND REPORTS ON WELLS
Bureau ~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

5. Lease Serial No. **SF-079143**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT K (NESW), 1550' FSL & 1600' FWL, Sec. 12, T32N, R10W

7. If Unit of CA/Agreement, Name and/or No.
San Juan 32-9 Unit

8. Well Name and No.
San Juan 32-9 Unit 56

9. API Well No.
30-045-11497

10. Field and Pool or Exploratory Area
Blanco MV

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/20/13 Received verbal approval from Joe Ruybalid (BLM onsite) and Brandon Powell (NMOCD) to cut 5 1/2" casing @ 3,345' instead of 3,782' as procedure was approved for - Plug 4b was to be @ 3,732' - 3,782' - TOC inside @ 3,698' so plug is already covered.

8/22/13 Joe Ruybalid (BLM onsite) approves combining plugs 5 & 6 - will run CBL from 3,345' where casing is cut off to surface. Brandon Powell (NMOCD) gave verbal approval to combine if CBL shows TOC is above 3,139'.

3:30 pm 8/22 - CBL shows TOC above 3,139' per Vic Montoya - will procede with approved procedure.

**RCVD SEP 25 '13
OIL CONS. DIV.
DIST. 3**

This well was P&A'd on 8/27/13 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Denise Journey** Title **Regulatory Technician**

Signature *Denise Journey* Date **9/20/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **SEP 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Ar

pc

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit 56

August 27, 2013
Page 1 of 2

1550' FSL and 1600' FWL, Section 12, T-32-N, R-10-W
San Juan County, NM
Lease Number: SF-079143
API #30-045-11497

Plug and Abandonment Report
Notified NMOCD and BLM on 8/13/13

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement inside casing from 5720' to 5544' to isolate the Mesaverde perforations.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 5158' to 4982' to cover the Mesaverde top.
- Plug #3** with 17 sxs (20.66 cf) Class B cement inside casing from 4282" to 4132' to cover the Chacra top.
- Plug #4** with CR at 3832' spot 34 sxs (40.12 cf) Class B cement inside casing from 3882' to 3727' with 16 sxs outside and 6 sxs below CR to cover the intermediate shoe and liner top.
- Plug #5 (combined 5&6)** with 111 sxs (130.98 cf) Class B cement inside casing from 3698' to 3029' with 40 sxs in 5.5" casing, 71 sxs in 7-5/8" casing to cover the Pictured Cliffs and Fruitland tops.
- Plug #7** with CR at 1999' spot 101 sxs (119.18 cf) Class B cement inside casing from 2049' to 1848' with 12 sxs below, 34 sxs above and 55 sxs outside to cover the Ojo Alamo and Kirtland tops.
- Plug #8** with CR at 692' spot 72 sxs (84.96 cf) Class B cement inside casing from 742' to 590' with 12 sxs below, 23 sxs above, 37 sxs outside to cover the Nacimiento top.
- Plug #9** with 166 sxs (195.88 cf) Class B cement inside casing from 221' to surface with 50 sxs un casing and 116 sxs outside to cover the surface casing shoe.
- Plug #10** with 64 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 8/13/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 8/14/13 Bump test H2S equipment. Check well pressures: tubing and casing 170 PSI, bradenhead 35 PSI. Pump 40 bbls of water down well to kill well. ND wellhead. NU BOP. Perform function test. Test BOP pipe rams 250 PSI to 1000 PSI, OK. Perform well and rig inspection. TOH and tally 93 stands LD 4 joints, 1 SN, 1 joint, 1 muleshoe with total of 191 joints on location total tally 5933.27'. RIH with 5.5" watermelon mill to 5746'. LD 2 joints, POH with 10 stands total 5152'. SI well. SDFD.
- 8/15/13 Bump test H2S equipment. Check well pressures: tubing and casing 90 PSI, intermediate 45 PSI, bradenhead 0 PSI. Blow well down. TIH with 5.5" DHS CR and set at 5720'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Blue Jet wireline. Ran CBL from 5720' to surface. Dig out intermediate and bradenhead valve. Install 2" plumbing and valves. SI well. SDFD.
- 8/16/13 Bump test H2S equipment. Check well pressures: tubing, casing 0 PSI and IM 4 PSI. Bradenhead ball plugged on both sides of wellhead. Spot plugs #1, #2 and #3. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 32-9 Unit 56

August 27, 2013
Page 2 of 2

Plugging Work Details (continued):

- 8/19/13 Bump test H2S equipment. Open up well; no pressures. Perforate 3 HSC squeeze holes at 3882'. Establish rate of 25 bpm at 250 PSI. TIH with 5.5" DHS CR and attempt to set. Tubing pressured up to 1000 PSI. CR would not set. Pump 14.8 bbls down tubing, pressured up. TOH and LD CR. TIH with 5.5" DHS CR and set at 3832'. Spot plug # 4 with estimated TOC at 3727'. SI well. SDFD.
- 8/20/13 Bump test H2S equipment. Check well pressures: tubing, casing 0 PSI and bradenhead 10 PSI. ND BOP and wellhead. PU Select Oil tool 5.5" casing spear. Attempt to pull slips pull 60K, 80K, 100K and 125K with no movement. Decided to pull IM casing head to see if could move ND flange. PU 40K casing started to move. Will free point casing with flange moving. RIH with free point tool and tag TOC at 3698' in 5.5" casing. Pull up found free point at 3345'. RIH with Jet cutter cut 5.5" casing at 3345'. Pull casing free. Pull up joint to connection and break casing. Strip on BOP x-over to 5.5" casing elevators NU wellhead and BOP. SI well. SDFD.
- 8/21/13 Bump test H2S equipment. Open up well; no pressures. RU San Juan casing. LD 44 joints on 3 Rivers float. Swap out float. LD 43 joints on A-Plus float. LD total 87 joints. RU x-over to 2-3/8" tubing. TIH with 6-3/4" string mill to 3345'. Circulate well clean. SI well. SDFD.
- 8/22/13 Bump test H2S equipment. Open up well; no pressures. Top off casing with 6 bbls. Pressure test casing to 800 PSI, OK. Ran CBL from 3345' to surface estimated TOC at 2420'. Spotty fluid possibly behind casing from 2420' to surface. Establish circulation. Spot plug #5 (combined 5&6) with estimated TOC at 3029'. SI well. SDFD.
- 8/23/13 Bump test H2S equipment. Open up well; no pressures. Perforate 3 HSC squeeze holes at 2049'. Establish rate of 2 bpm at 700 PSI. TIH with 7-5/8" DHS CR and set at 1999'. Establish circulation. Spot plug #7 with estimated TOC at 1848'. Perforate 3 HSC squeeze holes at 742'. Establish rate of 3 bpm at 750 PSI. TIH with 7-5/8" Select Oil tool CR and set at 692'. Establish circulation. Spot plug #8 with estimated TOC at 590'. SI well. SDFD.
- 8/26/13 Bump test H2S equipment. Open up well; no pressures. Perforate 3 HSC squeeze holes at 221'. Establish circulation. Spot plug #9 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 8/27/13 Bump test H2S equipment. Open up well, no pressures. ND BOP. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Top off casings. Spot plug #10 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.

Joe Ruybalid, NMOCD representative, was on location.