

Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SEP 23 2013

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

5. Lease Serial No. SF-078198

6. If Indian, Allottee or Tribe Name

2. Name of Operator Burlington Resources Oil & Gas Company LP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. NYE SRC 10

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-13116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT O (SWSE), 790' FSL & 1850' FEL, Sec. 12, T30N, R11W

10. Field and Pool or Exploratory Area BASIN DAKOTA 11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

8/19/13 Received verbal approval from Walter Gage/Steve Mason (BLM onsite) and Brandon Powell (NMOCD) to change plugs 3 & 4 from inside/outside plugs to balance plugs. Also received permission to change Plug 8 (Ojo-Kirtland) to balance plug. 8/20/13 Notified Agencies - Plug 5 was to be inside/outside plug. PT to 1500# - bled down to 1000#, set retainer & tried again per BLM onsite Bill Diers - BLM said to set plug on top. Called Brandon Powell @ NMOCD and received verbal approval also. 8/21/13 Tried to establish injection rate @ 371' and through Braden head, both pressured up to 1000#. Received verbal approval to perf @ 270' and continue with P&A procedure.

RCVD SEP 25 '13 OIL CONS. DIV. DIST. 3

This well was P&A'd on 8/22/13 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey Title Regulatory Technician Signature Denise Journey Date 9/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Office SEP 24 2013 FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Handwritten initials

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Nye SRC 10

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790' FSL and 1850' FEL, Section 12, T-30-N, R-11-W
San Juan County, NM
Lease Number: SF-078198
API #30-045-13116

Plug and Abandonment Report
Notified NMOCD and BLM on 8/13/13

Plug and Abandonment Summary:

- Plug #1** with CR at 6892' spot 12 sxs (14.16 cf) Class B cement inside casing from 6894' to 6732' to cover the Dakota top. No tag.
- Plug #1a** with 20 sxs (23.6 cf) Class B cement inside casing from 6894' to 6624' to cover the Dakota top. Tag TOC at 6773'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 6140' to 5978' to cover the Gallup top.
- Plug #3** with 25 sxs (29.50 cf) Class B cement inside casing from 5417' to 5079' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 4109' to 3997' to cover the Mesaverde top.
- Plug #5** with 20 sxs (23.6 cf) Class B cement inside casing from 3316' to 3053' to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 2601' to 2443' to cover the Pictured Cliffs top.
- Plug #7** with 55 sxs (64.9 cf) Class B cement inside casing from 2239' to 2081' to cover the Fruitland top.
- Plug #8** with 22 sxs (25.96 cf) Class B cement inside casing from 1330' to 1040' to cover the Ojo Alamo and Kirtland tops.
- Plug #9** with 44 sxs (51.92 cf) Class B cement inside casing from 422' to surface to cover the surface casing shoe.
- Plug #10** with 32 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 8/14/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing and casing 210 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead and NU BOP. RU 6' 2-3/8" tubing. Pressure test rams to 300 PSI and 1500 PSI. Pull tubing hanger (tubing string weighs 10,000 PSI indicating the whole string not there). SI well. SDFD.
- 8/15/13 Bump test H2S equipment. Check well pressures: tubing 240 PSI, casing 280 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TOH with 37 stands, 1 joint, (1 joint broken at the threads), 76 joints total of 2-3/8" tubing, J-55, 4.7#, EUE, EOT at 2405'. Wait on workstring. PU fishing tool. TIH with 37 stands, 2 joints, PU 4' sub, 3-6' subs, 2-10' subs, did not tag. TIH and tag top of fish at 2550'. Pull got fish, worked on getting free. TOH and LD 2 joint, 4', 3-6', 2-10' subs. TOH with 38 stands to fish. LD fishing tool. Change out collar and continue to TOH. Found 8 stands pipe bent. LD 130 bad joints. SI well. SDFD.

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Plugging Work Details (continued):

- 8/16/13 Bump test H2S equipment. Check well pressures: casing 80 PSI, bradenhead 0 and no tubing. Blow well down. RIH with 4.5" GR to PBTD at 7182'. TIH with 4.5" DHS CR and set at 6892'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI and bled down to 700 PSI. RU Blue Jet Wireline. Ran CBL from 6892' to surface. Found good cement from 6892' to 4070', spotty cement after to surface. SI well. SDFD.
- 8/19/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag at 6894'. Spot plug #1 with estimated TOC at 6732'. WOC. Attempt to tag TOC, no tag. Spot plug #1a with estimated TOC at 6624'. SI well. SDFD.
- 8/20/13 Bump test H2S equipment. Check well pressures: tubing and casing on vacuum and bradenhead 0 PSI. TIH and tag TOC at 6773', leaving 127' on top of CR. Pressure test casing to 800 PSI. Note: B. Diers, BLM and J. Morris, MVCI approved to move on to next plug. Spot plugs #2, #3 and #4. Perforate 3 HSC holes at 3361'. Attempt to establish rate through holes pump 2 bbls pressure up to 1500 PSI and bled down to 1000 PSI. TIH with 4.5" DHS CR and set at 3316'. Pressured up to 1500 PSI and bled down to 1000 PSI. Spot plug #5 with estimated TOC at 3053'. SI well. SDFD.
- 8/21/13 Bump test H2S equipment. Open up well; no pressures. Spot plug #6 with estimated TOC at 2443'. Perforate 3 HSC holes at 2288'. Establish rate of 2 bpm at 200 PSI. TIH with DHS CR and set at 2239'. Spot plugs #7 and #8. Perforate 3 HSC holes at 371'. Attempt to establish circulation out bradenhead, pressured up to 1000 PSI. Attempt to establish circulation, pressured up to 1000 PSI. Note: BLM and MVCI approved procedure change. Spot plug #9 with estimated TOC at surface. SI well. SDFD.
- 8/22/13 Bump test H2S equipment. Open up well; no pressures. ND BOP and dig out wellhead. RU High Desert and fill out Hot Work Permit. Cut off wellhead. Top off casing. Spot plug #10 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Bill Diers, BLM representative, was on location.