

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **SEP 23 2013**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**Energen Resources Corporation**

3a. Address      3b. Phone No. (include area code)  
**2010 Afton Place, Farmington, NM 87401**      **(505) 325-6800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1850' FSL 970' FEL, Sec. 27, T28N, R13W (I) NE/SE**

5. Lease Serial No.  
**NM-0309374**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Davies Gas Com B 1E**

9. API Well No.  
**30-045-26272**

10. Field and Pool, or Exploratory Area  
**Basin Dakota/Basin Mancos**

11. County or Parish, State  
**San Juan NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>add</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Basin Mancos</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>DHC w/ Basin DK</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources added the Basin Mancos. CIBP @ 6173' to be drilled out at a later date and DHC w/the Basin Dakota. (DHC 3841 AZ). An additional sundry will be submitted at that time.

RCVD SEP 30 '13  
OIL CONS. DIV.  
DIST. 3

- 8/15/13 MIRJ. NDWH. NU BOP. Secure well. SDEN.
- 8/16/13 TOOH w/production tbq.
- 8/17/13 RIH w/CIBP and pkr. Set CIBP @ 6173', set pkr 5' below wellhead & pull collar to pipe rams, test csg to 3800# for 30 min, good test. Release & POOH w/pkr. SI well.
- 8/19/13 Run CEL form 6173'-surface w/1000# on casing. TOC: 3975'.
- 8/20/13 ND BOP. NU Frac stack. SI well
- 8/26/13 Perforate from 5620'-5590' (3 spf, .38", 90 holes) and 5560'-5536' (3 spf, .38", 72 holes).
- 8/27/13 Postpone frac to 8/28/13.
- 8/28/13 Acidize w/1000 gals of 15% HCL acid. Frac w/23520 gals of 70Q, 20# X link, 5159# of 100 mesh, 75296# of 20/40 sand. TIH, set CBP @ 5490'. Perforate from 5452'-5436' & 5378'-5366' (3 spf, .38", 84 holes). Acidize w/1000 gals of 15% HCl acid. Frac w/26300 gals of 70Q, 20# X link, 5441# of 100 mesh, 92524# of 20/40 sand. SI well.

See attachment for additional work. Dakota Zone Abandoned 8-17-13

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)      Title  
**Anna Stotts**      **Regulatory Analyst**

Signature      Date  
Anna Stotts      **9/20/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by      Title      **SEP 25 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.      Office      **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Davies Gas Com B #1E  
30-045-26272

8/29-

9/1/13 Flow back frac. SI well.

9/3/13 TIH to CBP @ 5490'. Drill out CBP. c/o to 6157'.

9/4/13 c/o to CIBP @ 6173'. Circ clean.

9/5/13 TIH, tag @ 6168'. TOOH. TIH w/2.375", 4.7#, J-55 production tubing, set @ 6093'.

9/6/13 Release rig.