

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078147**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
Moore D #7

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-28240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT N (SESW), 1090' FSL & 1680' FWL, Sec. 24, T32N, R12W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was completed on 9/5/13 with Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this procedure.

Notify NMOCD 24 hrs prior to beginning operations

RCVD SEP 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey Title **Regulatory Technician**
 Signature *Denise Journey* Date **9/17/2013**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by
 Original Signed: **Stephen Mason** Title _____ Date **SEP 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

FV

RD dib

ConocoPhillips
MOORE D 7
Expense - P&A

Lat 36° 58' 1.258" N

Long 108° 2' 58.196" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e.) casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function and pressure test BOP. Use a test range of 200-300 psi for a low pressure test and 1500 psi for a high pressure test. PU and remove tubing hanger.

6. TOOH with tubing (per pertinent data sheet).

Tubing: **Size:** 2-3/4" 4.7 ppf J-55

Length: 2,958'

Round trip with a 4-3/4" bit and watermelon mill to the top perf @ 2,833' or as deep as possible above the perfs.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ClassB/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug #1 (Pictured Cliffs formation top: 3,049' – 3,149', 18 sacks Class B cement)

TIH with open ended tubing. Mix 18 sx Class B cement and spot a plug inside casing to isolate Pictured Cliffs formation top. POOH.

8. Plug #2 (Perforations, Fruitland top : 2,389' –2,783', 50 sacks Class B cement)

TIH and set 5-1/2" CR on tubing at 2,783'. Pressure test tubing to 1000 psi. Sting out of CR and load and circulate casing clean, pressure test casing to 800 psi. If casing does not test, cement plugs may need to be tagged as necessary. TOOH with tubing. RU wireline and run CBL from CR at 2,783' to surface under 500 psi pressure, Send CBL to Wells Engineer, Superintendent and Regulator, Plugs may change depending on CBL or if bradenhead has pressure. TIH open ended or with plugging sub to CR @ 2,783'. Mix 50 sx Class B cement and spot a balanced plug inside casing to isolate the perforations and Fruitland formation top. PUH to 976'.

(465-1368)

9. Plug #3 (Kirtland, Ojo Alamo tops: ~~864'-898'~~ 998', 22 sacks Class B cement)

Mix 22 sx Class B cement and spot a balanced plug inside casing to isolate the Kirtland and Ojo Alamo Formation tops. POOH.

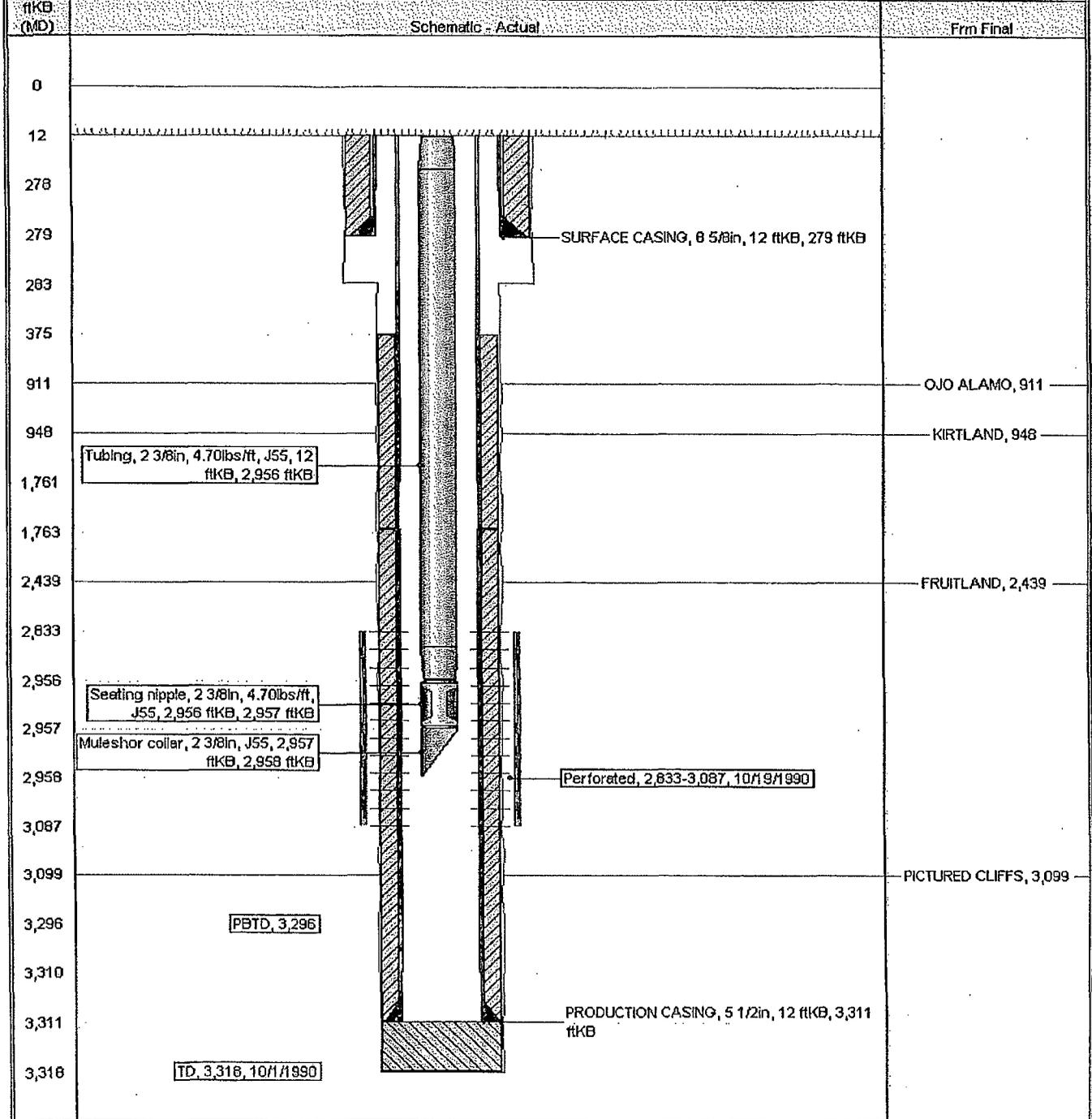
10. Plug #4 (Surface casing shoe and surface: surface –329', 114 sacks Class B cement)

RIH with wireline and perf 3 HSC squeeze holes at 329'. Establish circulation through squeeze holes. Mix 114 sxs Class B cement. Sqz Class B cement into HSC holes and circulate cement to surface through bradenhead to isolate the surface casing & bradenhead. Shut in well and WOC. Tag cement top and top out cement as necessary.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

District NORTH	Field Name FC	API / UWI 3004528240	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 9/28/1990	Surface Legal Location 024-032N-012W-N	East/West Distance (ft) 1,680.00	East/West Reference FWL	North/South Distance (ft) 1,090.00	North/South Reference FSL

Well Config: Vertical - Original Hole, 7/26/2013 3:03:14 PM



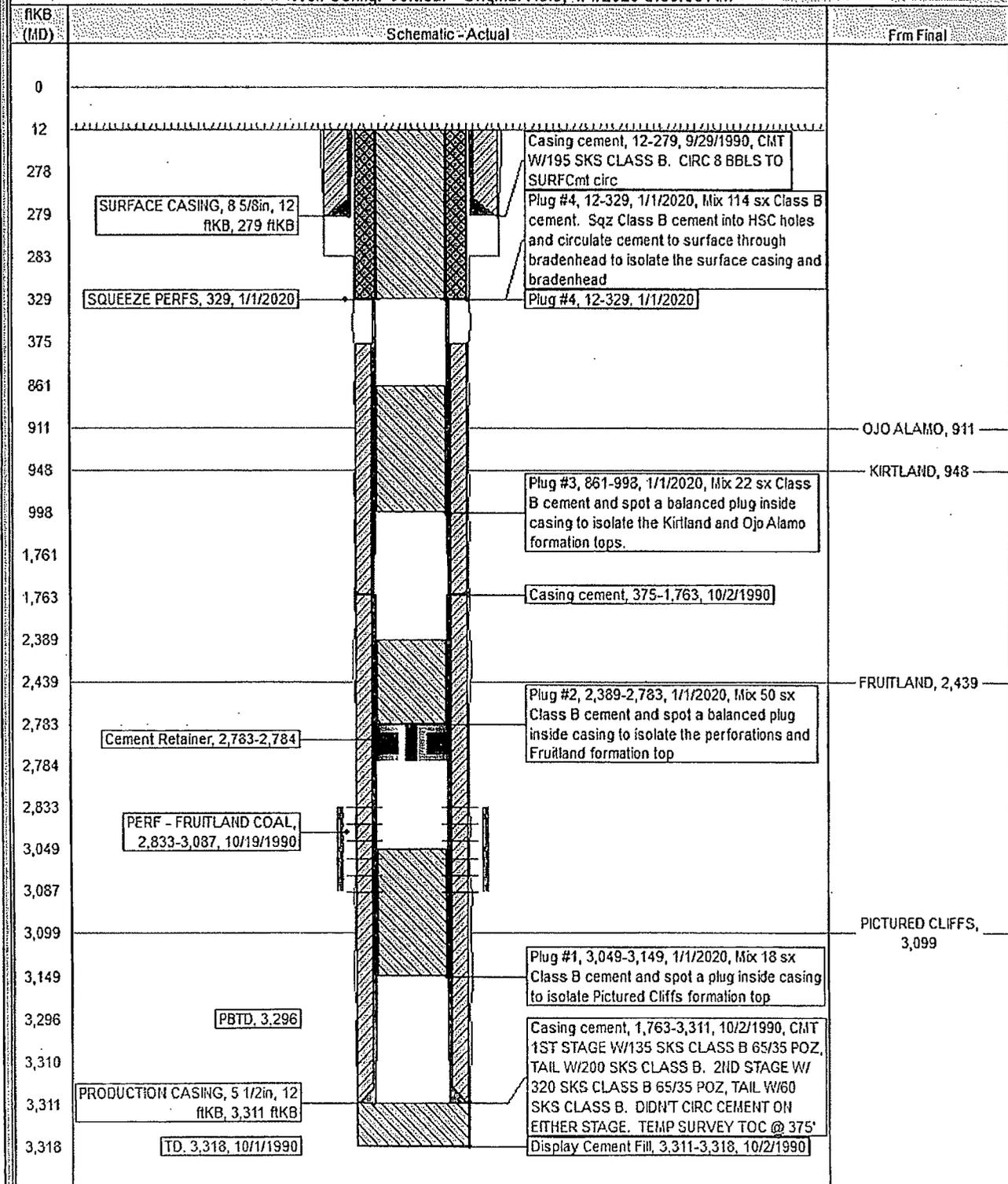
Proposed Schematic

ConocoPhillips

Well Name: **MOORE D#7**

API/ UWI 3004528240	Surface Legal Location 024-032N-012W-N	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical Edit
Ground Elevation (ft) 6,547.00	Original KB/RT Elevation (ft) 6,559.00	KB - Ground Elevation (ft) 12:00	KB - Casing Floor Elevation (ft) 12:00	KB - Tubing Head Elevation (ft) 12:00	

Well Config: Vertical - Original Hole, 1/1/2020 3:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 7 Moore D

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland plug from 1468' - 1368'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.