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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 06 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office

5. Lease, Serial No. SF-078604

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Indian, Allottee or Tribe Name RCVD SEP 19 '13 OIL CONS BILL

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [] Oil Well [X] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No. DIST. 3

2. Name of Operator Burlington Resources Oil & Gas Company LP

8. Well Name and No. MARCOTTE #2

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-29466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT I (NESE), 1540' FSL & 935' FEL, Sec. 8, T31N, R10W

10. Field and Pool or Exploratory Area BASIN DAKOTA

11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: [] Notice of Intent, [X] Subsequent Report, [] Final Abandonment Notice. TYPE OF ACTION: [] Acidize, [] Deepen, [] Production (Start/Resume), [] Water Shut-Off, [] Alter Casing, [] Fracture Treat, [] Reclamation, [] Well Integrity, [] Casing Repair, [] New Construction, [] Recomplete, [] Other, [] Change Plans, [] Plug and Abandon, [X] Temporarily Abandon, [] Convert to Injection, [] Plug Back, [] Water Disposal.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/23/13 - Notified Agencies - Steve Mason (BLM) and Brandon Powell (NMOCD) requesting permission to change from setting a CBP as approved in the NOI to setting a RBP to avoid compromising the liner top. Verbal approval received from both agencies.

8/27/13 - MIRU AWS 746. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing.

8/29/13 - RU WL, TIH w/ 8 1/2" RBP & set @ 7,079'. RD WL. PT RBP and 9 5/8" casing to 600#/30 min. Test OK.

8/30/13 - Perform MIT test to 595#/30 min. Test OK. Witnessed by John Durham (NMOCD). Chart attached.

8/30/13 - TIH w/ 113 jts., 2 3/8", 4.7#, L-80 tubing, set @ 7,052' w/ FN @ 7,050'. ND BOPE. NU WH. RD RR @ 18:00.

This well is now Temporarily Abandoned until gas prices rise enough to make this well economic to operate.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey Title Regulatory Technician Signature [Signature] Date 9/5/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by [Signature] Title [Signature] Date SEP 17 2013 Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instruction on page 2)

NMOCD

pic dib



PRESSURE TEST CHART ANNOTATION

DATE: 8/30/2013
 WELL NAME: MURCOCK #2
 RIG NAME: 9 5/8 Casing (MIT)
 WHAT IS BEING TESTED: N/A
 LP START TIME AND PRESSURE: 9:30 am 600 PSI
 LP END TIME AND PRESSURE: 10:00 am 595 PSI
 LP FALL OFF IN 5 MINUTES: 30 min
 LP TEST PASS OR FAIL: N/A
 HP START TIME AND PRESEALURE: N/A
 HP END TIME AND PRESSURE: N/A
 HP FALL OFF IN 5 MINUTES: N/A
 HP TEST PASS OR FAIL: N/A
 TEST EQUIP. CALIBRATION DATE: Due Oct 8 2013
 TEST COMPANY: Cameron
 STSR NAME/ NATURE: Cameron
 STSR NAME/ TITLE: Chad Courtney
 STSR SIGNATURE: [Signature]

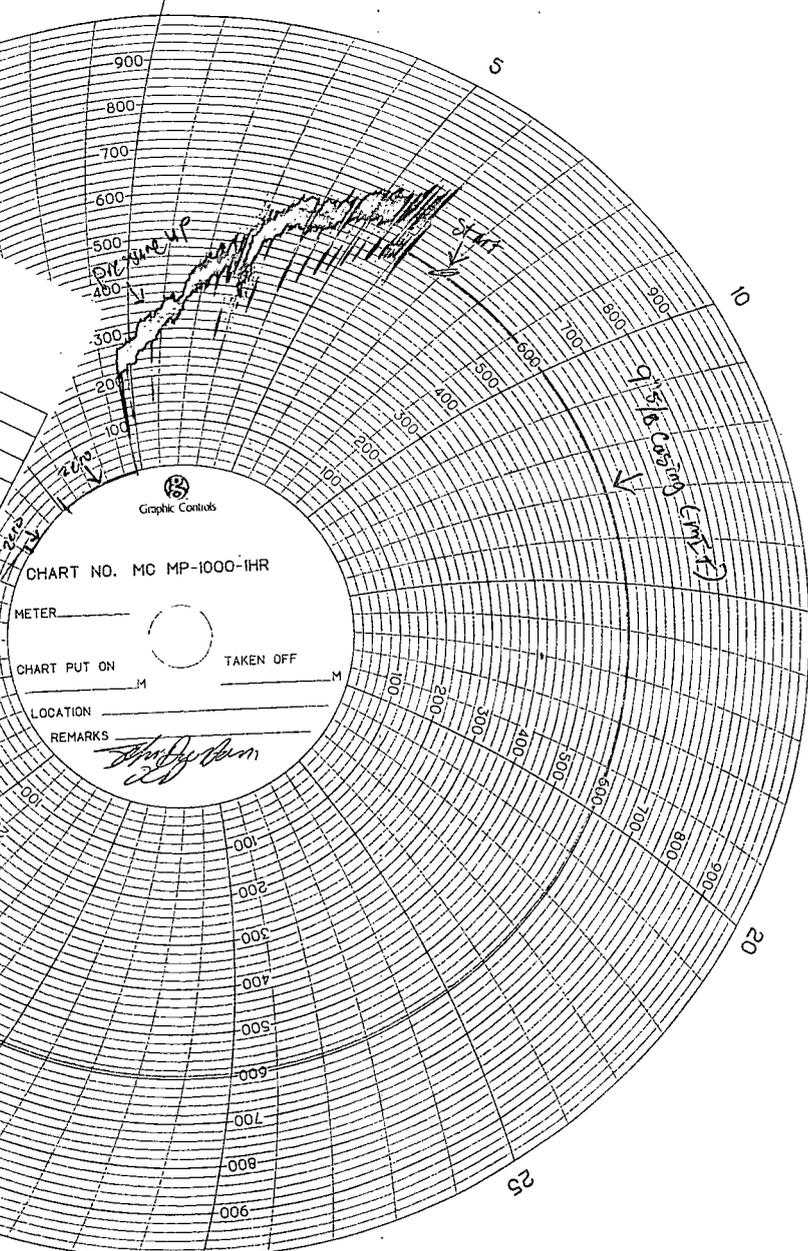


CHART NO. MC MP-1000-IHR
 METER _____
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION _____
 REMARKS: [Signature]

NMOCD T/A EXPIRES 8-30-18
 FEDERAL EXPIRATION MAY VARY
 CONTACT BLM FOR FEDERAL
 EXPIRATION DATE