

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SEP 17 2013

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Page Com 100S</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-32513</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface    UNIT M (SWSW), 790' FSL &amp; 795' FWL, Sec. 7, T32N, R10W</b>		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>San Juan    ,    New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was completed on 9/5/13 with Robert Switzer. The Re-Vegetation Plan is attached. A Closed Loop System will be utilized for this procedure.**

RCVD SEP 23 '13  
OIL CONS. DIV.  
DIST. 3

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Denise Journey</b>		Title <b>Regulatory Technician</b>
Signature <i>Denise Journey</i>		Date <b>9/17/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Original Signed: Stephen Mason</b>	Title	Date <b>SEP 19 2013</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ConocoPhillips  
PAGE COM 100S  
Expense - P&A

Lat: 36° 59' 39.606" N

Long: 107° 55' 45.361" W

**PROCEDURE**

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e.) casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function and pressure test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

**Tubing:**                      **Size:**                      2 3/8"                                      **Length:**                      3,518'

Round trip watermelon mill to the top of the liner @ 3,253' or as deep as possible above the liner top.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ClassB/ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

**7. Plug #1 (Pictured Cliffs formation top: 3,495' – 3,595', 18 sacks Class B cement)**

RIH with tubing. Mix 18 sx Class B cement and spot a plug inside casing to isolate Pictured Cliffs formation top. POOH.

**8. Plug #2 (Perforations, Liner Top, Fruitland formation top: 2,890' – 3,248', 79 sacks Class B cement)**

RIH and set 7" CR at 3,248'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Mix 79 sx Class B cement and spot a balanced plug inside casing to isolate the perforations, liner top and Fruitland formation top. PUH

**9. Plug #3 (Kirtland and Ojo-Alamo tops: <sup>1733 1633</sup> 1,962' – 2,125', 42 sacks Class B cement)**

Mix 42 sx Class B cement and spot a balanced plug inside casing to isolate the Kirtland and Ojo-Alamo formation tops. PUH.

**9. Plug #4 (Nacimeinto top: <sup>628 528</sup> 578' – 678', 30 sacks Class B cement)**

Mix 30 sx Class B cement and spot a balanced plug inside casing to isolate Nacimeinto formation top. PUH.

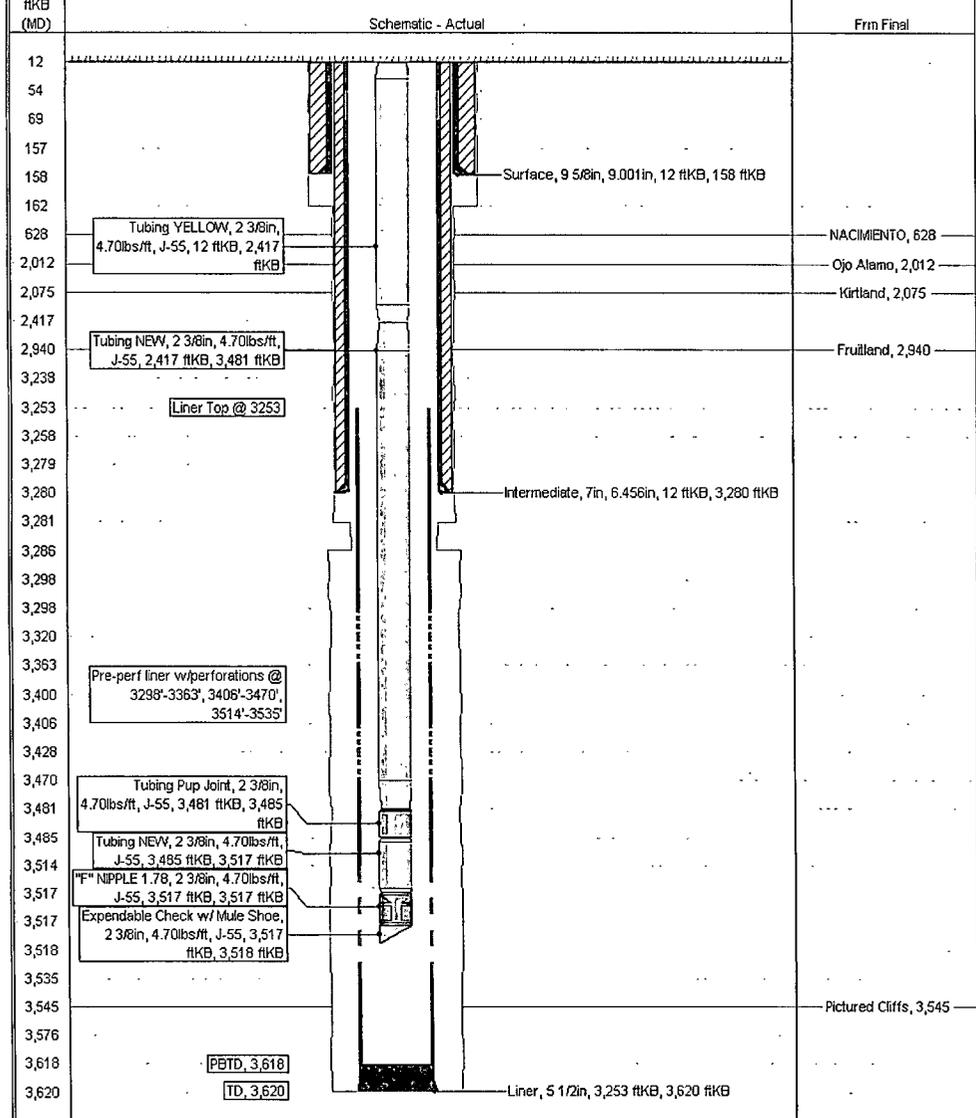
**10. Plug #5 (Surface casing shoe and surface: surface – 208', 51 sacks Class B cement)**

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 51sx Class B cement and spot balanced plug inside casing from 208' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004532513	County SAN JUAN	State/Province NEW MEXICO	Edt
Original Spud Date 10/3/2005	Surface Legal Location NMPM.007-032N-010W	East/West Distance (ft) 795.00	East/West Reference W	North/South Distance (ft) 790.00	North/South Reference S

Well Config: - Original Hole, 7/2/2013 9:54:01 AM

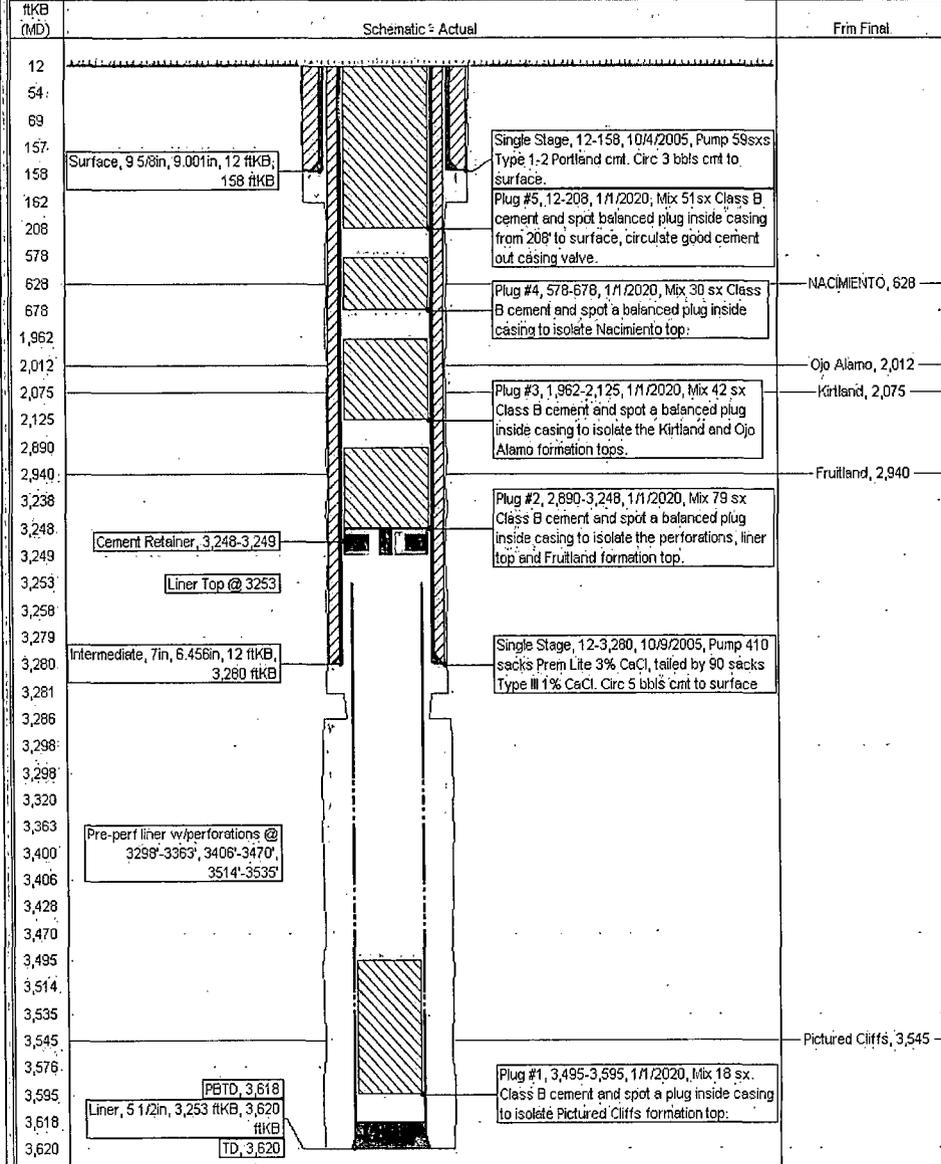


Proposed Schematic

ConocoPhillips  
Well Name: PAGE COM #1005

API/USP#	State Legal Location	Field Name	Lease No.	County	Well Configuration Type	Edit
3004532513	NMPM_007-032N-010VV	BACHIN - FRUITLAND COALS		NEW MEXICO		
Ground Elevation @ 6,824.00'	Original ERT Elevation @ 6,836.00'	IS-Gravel Distance @ 12.00'	IS-Casing Fibre Distance @ 6,836.00'	IS-Tubing Hanger Distance @ 6,836.00'		

Well Config: - Original Hole, 1/1/2020 4:00:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 100S Page Com

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Place the Kirtland/Ojo Alamo plug from 1733' - 1633'.
  - b) Place the Nacimiento plug from 628' - 528'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.