

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NM-6893**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator: **Burlington Resources Oil & Gas Company**

8. Lease Name and Well No. **Wilmer Canyon #102**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code) **(505) 326-9700**

9. API Well No. **30-045-33617**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **UNIT C (NENW), 9S0' FNL & 1935' FWL**
 At top prod. Interval reported below: **SAME**
 At total depth: **SAME**

10. Field and Pool or Exploratory: **Basin Fruitland Coal**
 11. Sec., T., R., M., on Block and Survey: **SEC: 24, T32N, R8W**

SEP 09 2013
 Farmington Field Office
 Bureau of Land Management

12. County or Parish: **San Juan** 13. State: **New Mexico**

14. Date Spudded: **6/5/2006** 15. Date T.D. Reached: **New TD Date 8/7/13** 16. Date Completed: D & A Ready to Prod. **8/29/2013**

17. Elevations (DF, RKB, RT, GL)* **7,023' GL / 7,035' KB**

18. Total Depth: MD **3,970'** TVD **3,970'** 19. Plug Back T.D.: MD **3,967'** TVD **3,967'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **NO NEW LOGS RAN**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	173sx-Pre-mix	42bbbs	Surface	33 bbbs
8 3/4"	7" / J-55	20#	0	3548'	n/a	552sx-Premium Lite	200bbbs	Surface	21bbbs
6 1/4"	5 1/2" / J-55	15.5#	3455'	3970'	n/a	NONE			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, j-55	3901'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	3578'	3882'	4SPF	.34"	159	open
B)						
C) TOTAL					159	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3548' - 3970'	Under reamed from 3548' - 3970' w/ 9 1/2" under reamer. Clean out for approximately 2 weeks w/ air & foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	NO NEW TESTS		→	0/boph		0/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"			→			0/bwpd	n/a		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

* (See instructions and spaces for additional data on page 2)

NMOCD

PIC
dlb

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2648'	2680'	White, cr-gr ss	Ojo Alamo	2648'
Kirtland	2680'	3568'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2680'
Fruitland	3568'	3873'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3568'
Pictured Cliffs	3873'		Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3873'

32. Additional remarks (include plugging procedure):

This is still a Fruitland Coal standalone well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise Journey Title Regulatory Technician
 Signature *Denise Journey* Date 9/6/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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