

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Scott
8. Well Number 103
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **B** : **670** feet from the **North** line and **1820** feet from the **East** line
 Section **12** Township **30N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5816' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 8/28/13 per the attached report.

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emard.state.us/oed

RCVD SEP 24 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Staff Regulatory Technician DATE 9/23/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: _____ TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/30/13

Conditions of Approval (if any):
IV

PNR Only

re

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Scott 103

August 28, 2013

Page 1 of 1

670' FNL and 1820' FEL, Section 12, T-30-N, R-12-W

San Juan County, NM

Lease Number: FEE

API #30-045-34568

Plug and Abandonment Report
Notified NMOCD and BLM on 8/22/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2270' to 2060' to cover the Pictured Cliffs top.
- Plug #2** with 22 sxs (25.96 cf) Class B cement inside casing from 1913' to 1623' to cover the Fruitland top. Tag TOC at 1696'.
- Plug #3** with 29 sxs (34.22 cf) Class B cement with 2% CaCl inside casing from 836' to 454' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 508'.
- Plug #4** with 21 sxs (24.78 cf) Class B cement inside casing from 277' to surface to cover the surface casing shoe. Top off with 27 sxs from 90' to surface. Tag TOC at 7'.
- Plug #5** with 20 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 8/23/13 Rode rig equipment to location. Spot in and RU. Check well pressures: tubing 5 PSI, casing 53 PSI and bradenhead 20 PSI. RU relief lines and blow well down. RU rod equipment. LD polish rod, 2' 3/4" pony, 74 3/4" rods, 2-8' ponys, 6 guided rods 3/4" 6 sinker bars, 8' guided pony, rod pump. RD rod equipment. ND wellhead. NU BOP. Pressure test rams to 300 PSI, 1500 PSI, OK. TOH and tally 1 joint, 6' 34 stands, 1 joint, SN, MA of 2-3/8" tubing J-55 4.7#, EUE total 2210'. SI well. SDFD.
- 8/26/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 160 PSI. RU relief lines. Blow well down. RU sandline equipment. RIH with sinker bar find fluid level at 2100', POH. Spot plug #1 with estimated TOC at 2060'. Round trip with 4.5" string mill to 1927'. TIH with 4.5" DHS CR and set at 1913'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing to 800 PSI and bled down to 700 PSI, leak. RU Blue Jet wireline. Ran CBL from 1913' to surface estimated TOC at 200'. Establish circulation. Spot plug #2 with estimated TOC at 1623'. SI well. SDFD.
- 8/27/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #2 at 1696'. Establish circulation. Attempt to pressure test to 800 PSI and bled down to 700 PSI, no test. Spot plug #3 with estimated TOC at 454'. SI well and WOC. TIH and tag plug #3 at 508'. Perforate 3 bi-wire holes at 190'. RU pump to casing. Pressured up to 800 PSI, no circulation. Attempt to reverse circulation pressure up to 300 PSI. Note: J. Durham, NMOCD approved procedure change. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 8/28/13 Bump test H2S equipment. Open up well no pressures. Tag TOC at 7'. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead. Top off casing. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.