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SEP 23 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington SUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-03402**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 32-8 Unit

8. Well Name and No.
San Juan 32-8 Unit 7

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-60297

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT N (SESW), 990' FSL & 1850' FWL, Sec. 22, T31N, R8W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD SEP 25 '13
OIL CONS. DIV.
DIST. 3

8/15/13 Ray Espinoza (BLM onsite) gave verbal approval to set Chacra plug inside only instead of inside/outside plug. CBL ran 8/14 shows cement behind the pipe. Called Brandon Powell @ NMOCD and received verbal approval.
8/20/13 Ray Espinoza (BLM onsite) gave verbal approval to change Plug #4 from 2,800' - 2,950' to 2,700' - 3,000' because removed 50' additional liner. Estimated TOC @ 2,700'. Called Brandon Powell @ NMOCD and received verbal approval.
8/21/13 Ray Espinoza (BLM onsite) gave verbal approval to change Plug #6(Nacimiento) - and set as inside only plug (TOC @ apprx. 692'). Called Brandon Powell @ NMOCD and received verbal approval. Brandon also gave permission for us to split the Kirtland/Ojo - Kirtland as inside only plug (2,212' - 2,112') and inside/outside plug for the OJO. Called Steve Mason and received verbal approval - he contacted Ray Espinoza on site about this approval.
8/22/2013 Ray Espinoza (BLM onsite) discussed Nacimiento plug with Steve Mason - they would like us to try to perf Nac. Plug at 732' rather than just setting an inside plug. - Called Brandon Powell @ NMOCD received verbal approval and stated he was okay with whatever other changes BLM approved on this plug. 2:30 pm - Pumped Nacimiento plug - didn't PT, tagged up on top of cement retainer - Ray Espinoza (BLM onsite) approved to pump 75 sx & WOC overnight.

This well was P&A'd on 8/26/13 per the above notification and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey Title **Regulatory Technician**

Signature *Denise Journey* Date **9/20/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **SEP 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instruction on page 2)

NMOCD AY

PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 32-8 Unit 7

August 26, 2013

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990' FSL and 1850' FWL, Section 22, T-31-N, R-8-W
San Juan County, NM
Lease Number: NM-03402
API #30-045-60297

Plug and Abandonment Report
Notified NMOCD and BLM on 8/12/13

Plug and Abandonment Summary:

- Plug #1** with CR at 5348' spot 48 sxs (56.64 cf) Class B cement with 2% CaCl inside casing from 5345' to 4932' to cover the Mesaverde top. Tag TOC at 5022'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 4047' to 3843' to cover the Chacra top. Tag TOC at 3896'.
- Plug #3** with CR at 3355' spot 64 sxs (75.52 cf) Class B cement with 2% CaCl inside casing from 3397' to 3080' squeeze 27 sxs outside, 5 sxs outside, 32 sxs on top of CR to cover the Intermediate shoe and Pictured Cliffs tops. Tag TOC at 3186'.
- Plug #4** with 72 sxs (84.96 cf) Class B cement inside casing from 3050' to 2711'. Tag TOC at 2820'.
- Plug #5** with CR at 2177' spot 18 sxs (21.24 cf) Class B cement with 2% CaCl inside casing from 2177' to 2098'. Tag TOC at 2138'.
- Plug #5a** with 81 sxs (95.58 cf) Class B cement inside casing from 2080' to 1899' squeeze 37 sxs outside, 7 sxs below, 35 sxs on top of CR. Tag TOC at 1927'.
- Plug #6** with CR at 688' spot 98 sxs (115.64 cf) Class B cement 1) pump 48 sxs, 38 sxs outside, 10 sxs below CR displace to 688' 2) sting out pump 50 sxs with 2% CaCl on top of CR from 732' to 468'. Tag TOC at 688'.
- Plug #6a** with 75 sxs (88.5 cf) Class B cement inside casing from 688' to 360'. Tag TOC at 465'.
- Plug #7** with 161 sxs (190.6 cf) Class B cement inside casing from 279' to surface.
- Plug #8** with 40 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 8/12/13 Road rig and equipment to location. Spot in. SDFD.
- 8/13/13 RU. Check well pressures. Tubing 145 PSI, casing 50 PSI, IM 40 PSI and bradenhead 0 PSI. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI and 1000 PSI. TOH and tally 87 stands, LD 1-3' pup sub, 1-2-3/8" joint, 1 f-nipple, 1 expandable chk with muleshoe, EUE 8 rd 4.7# tubing, 175 joints total 5374.5'. Round trip with 5.5" watermelon mill to 5378'. SI well. SDFD.
- 8/14/13 Check well pressures: casing 25 PSI, IM and bradenhead 0 PSI. TIH with 5.5" Select Oil Tool CR and set at 5345'. Pressure test tubing to 1000 PSI, OK. Pump 230 bbls of water, no circulation. SD for COPC rig inspection. RIH with logging tool, found fluid level at 1120'. Tag CR at 5348'. Ran CBL from 5348' to 1022' estimated TOC at 3750'. SI well. SDFD.
- 8/15/13 Check well pressures: casing 40 PSI, IM and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. Spot plug #1 with estimated TOC at 4932'. SI well. WOC. Tag TOC at 5022'. Pump 60 bbls down casing, little blow no circulation. Spot plug #2 with estimated TOC at 3843'. Note: BLM and NMOCD approved procedure change. SI well. WOC. SDFD.

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Plugging Work Details (continued):

- 8/16/13 Check well pressures: casing 40 PSI, IM and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. Tag TOC at 3896'. Perforate 3 HSC holes at 3397'. TIH with Select Tool CR and set at 3355'. Pump 60 bbls with no circulation or blow. Establish rate of 2 bpm at 200 PSI. Spot plug #3 with estimated TOC at 3080'. ND BOP. PU 5.5" casing spear. PU on 5.5" casing removes casing slips and installs slips, LD spear. RU 5.5" casing cutter. RIH and tag TOC at 3186. PUH and cut 5.5 at 3000 PSI. PU shear, check casing. Casing free, stack-on 5.5" casing, LD spear. NU 7-1/4" full bore casing head. PU 5.5" spear with 8' 2-7/8" sub, spear casing. PU to casing collar. SI well. SDFD.
- 8/19/13 Open up well; no pressures. Bump test H2S equipment. RU SJ Casing Crew. Start laying down casing 1st float 40 joints, swap out floats, 2nd float 34 joints, 1-15' piece, 74 joints, 5.5" casing, 1-15' piece total. PU tongs, swap out elevators, slips, pipe rams. PU 1 – 7-5/8" Select tools watermelon mill and x-overs. TIH and tag with 50' stick-up. Circulate well clean. Attempt to pressure test casing, no test. SI well. SDFD.
- 8/20/13 Open up well; no pressures. Bump test H2S equipment. Ran CBL from 3000' to 550'. Send in CBL for review. Spot plug #4 with estimated TOC at 2711'. SI well. SDFD.
- 8/21/13 Open up well; no pressures. Bump test H2S equipment. TIH and tag TOC at 2820'. Perforate 3 HSC squeeze holes at 2212'. TIH with Select Tool CR and set at 2177'. Attempt to pressure test casing, no test. Attempt to establish rate into squeeze holes at 2212'. Pressured up to 1400# with ¼ bbl of water held at 1400#, no bled off. Wait on orders. Note: BLM and NMOCD approved procedure change. Spot plug #5 with estimated TOC at 2098'. SI well. WOC. Tag TOC at 2138'. Note: BLM rep. approved procedure change. Perforate 3 HSC squeeze holes at 2080'. TIH with 7-7/8 Select Tool CR and set at 2052'. Establish rate of 1-1/4" bpm at 800 PSI. Spot plug #5a with estimated TOC at 1899'. SI well. SDFD.
- 8/22/13 Check well pressures: tubing and casing 15 PSI, bradenhead 0 PSI. Bump test H2S equipment. Blow well down. TIH and tag TOC at 1925'. RIH and tag TOC at 1927'. Perforate 3 HSC squeeze holes at 732'. TIH with 7-5/8" CR and set at 688'. Attempt pressure test pump 2 bpm at 200 PSI. No circulation out bradenhead. Attempt to establish rate of 1.5 bpm at 300 PSI. Spot plug #6 with estimated TOC at 468'. Circulate well clean. SI well. WOC. Attempt to pressure test casing. Establish rate of 2 bpm at 100 PSI. Tag CR at 688', no cement. Note: BLM and NMOCD approved procedure change. Spot plug #6a with estimated TOC at 360'. SI well. WOC overnite. SDFD.
- 8/23/13 Open up well; no pressures. Bump test H2S equipment. Pressure test casing to 800 PSI, OK. RIH and tag TOC at 465'. Perforate 3 HSC squeeze holes at 279'. Establish circulation. Spot plug #7 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 8/26/13 Open up well; no pressures. Monitor well. Issue Hot Work Permit. RU High Desert. Cut off wellhead. Top off casings. Spot plug #8 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.