submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 JUL 21 AM 8 54

RECEIVED

070 FARMINGTON NM

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON
   RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

   Unit A (NENE), 660' FNL & 660' FEL, Sec. 28, T30N, R7W, NMPM

5. **Lease Number**   :
   NM-02151

6. **If Indian, All. or**
   Tribe Name

7. **Unit Agreement Name**

   San Juan 30-6 Unit

8. **Well Name & Number**

   SJ 30-6 Unit #140

9. **API Well No.**
   30-039-29471   2947 l

10. **Field and Pool**

    LaJara Pictured Cliffs

11. **County and State**
    Rio Arriba Co., NM

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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission   Type of Action
_____ Notice of Intent   _____ Abandonment   _____ Change of Plans   X Other – 4-1/2" casing report
__X__ Subsequent Report   _____ Plugging   _____ Non-Routine Fracturing
                                 _____ Casing Repair _____ Water Shut off
_____ Final Abandonment   _____ Altering Casing _____ Conversion to Injection

13. Describe Proposed or Completed Operations

7/7/05 MIRU Aztec #580. NU BOP, RU Wilson Services. PT 7" casing to 600#/30 minutes. Good test. RIH w/6-1/4" & tagged cement @ 128'. D/O cement and the ahead to 4113'. (TD). TD reached 7/11/05. Circ. hole. Ran logs. 7/12/05 RIH w/4-1/2" 10.5# J-55 ST&C casing and set @ 4113' w/stage collar set @ 3202'. Circ. RU to cement. **1st Stage** - pumped preflush of 5 bbls FW, 10 bbls CaCl2, 5 bbls FW, 10 bbls flow guard, 10 bbls FW. Pumped 19 sx premium Lite (57 cf - 10 bbls slurry) then 30 sx Premium Lite (64 cf - 11 bbls slur5ry), 90 sx Type III (124 cf - 22 bbls slurry). Displaced w/20 bbls water & 45 bbls mud. Bumped plug from 600# to 1250#. 15 bbls cement to surface. Plug down @ 1400 hrs. Open stage tool & circulated.

2nd Stage. Pumped preflush of 10 bbls water, 10 bbls mud clean, & 10 bbls FW ahead of 9 sx Premium Lite (27 cf - 5 bbl slurry). Then 288 sx Premium Lite @ (613 cf - 109 bbls slurry). Displaced w/51 bbls water. Bumped plug from 900# to 2290#. Float held. 1 bbls cement to surface. ND BOP. RD & released rig 7/12/05. The 4-1/2" casing will be PT by the completion rig and reported on the next report.

ACCEPTED FOR RECORD

JUL 2 2 2005

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed _Patsy Clugston_   Patsy Clugston   Title _Sr. Regulatory Specialist_   Date _7/19/05_

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD