Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Energy, Minerals and Natural Resources		1, 2011
<u>District II</u> – (575) 748-1283	istrict II – (575) 748-1283 11 S. First St., Artesia, NM 88210 istrict III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-039-31194	
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1207	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement N Enchilada	lame
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8. Well Number 2X	
2. Name of Operator Logos Operating, LLC			9. OGRID Number 289408	
3. Address of Operator			10. Pool name or Wildcat	
4001 North Butler Ave, Bldg 7101, Farmington, NM 87401			Counselors Gallup-Dakota	
4. Well Location			-	-
	:1933_feet from theN			_line
Section 16	Township 23N	Range 6W	NMPM County Rio Arrib)a
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6887' GL				
			parting cross a transfer see at the attention of the	100 100 100 100
12. Check A	ppropriate Box to Indicate N	lature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		_		
TEMPORARILY ABANDON PULL OR ALTER CASING	EMPORARILY ABANDON			<u>.</u>
DOWNHOLE COMMINGLE			UIL CONS. DIŲ.	:
OTHER:	1	OTHER:	DIST. 3 Production Casing Report	
13. Describe proposed or compl		pertinent details, and	give pertinent dates, including estima	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
09/14/13 MIRU A730. NU BOP. 09/15/13 @17:00 hr Pressure test csg w/1500psi for 30 min, test ok. 9/16/13 RIH w/7-7/8" bit, tag cmt				
@ 285', D/O & C/O to 327' KB. Drill production hole to 6374' TD, reached @08:30hr on 9/19/13. Circ to TD.				
9/20/13 Circ & CO. Run open hole log f/6370' to surf csg shoe @ 322' KB. 9/22/13 C/O circ to TD. RIH w/146jts 5-1/2" 17# P-110 LTC csg & land @ 6214', FC @ 6169', & stage tool @ 4502'. (10/3/13 notified OCD-Bill Hoppe of change in csg weight & grade from				
15 5# L 55) 00/22/12 Cim D/L DI				
Oid not comply w/19.15.7.14. A(1)(a) Notification prior to operations of Cement 1st stage. Preflush w/10bbls FW, 10bbls FW. Lead w/140sx (49bbls, 276cf) Premium Lite H.S. FM cmt				
w/.25#/sx CelloFlake, .3% CD-32, 6.25#/sx LCM, 1% FL-52A. Tail w/ 150sx (37bbls, 208cf) Type III cmt w/1% CaCl, .25#/sx CelloFlake, .2% FL-52A. Drop plug & displace w/50bbls FW & 93bbls mud. Bump plug @06:30hr on 9/22/13, open tool & circ 20bbls				
cmt to surface.	& displace w/50bbls FW & 93bbls	s mud. Bump plug @	006:30hr on 9/22/13, open tool & <u>circ</u>	20bbls
Cement 2nd stage. Preflush w/10bbl				
w/.25#/sx CelloFlake, .3% CD-32, 6. 52A. Drop plug & displace w/97bbls				
BOP.RDRR @ 06:00hr on 09/23/13.		@1 2 100111 011 37 22 711	, <u> </u>	1,2
Pressure test to be reported on next su	undry.			
Sand Date: 09/12/201	3 Pin Palana D.	09	/23/2013	
Spud Date: 69/12/201	Rig Release Da	ile: [
I hereby certify that the information a SIGNATURE 1 0 12				
SIGNATURE W. SAZ	TITLE OF	perations Tech	DATE 10/03/13	
Type or print name Tamra Sessions	E-mail address: tsessions@l	ogosresourcesllc.com	PHONE: 505-330-933	33
For State Use Only	/// Dep	uty Oil & Gas I	nspector,	
APPROVED BY: Prof. 66	M TITLE	District #3	DATE 10/10/13	
Conditions of Approval (if any):	₩			