

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact Lindsay Dumas
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 599-4089
Facility Name: Starr #3	Facility Type: Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-045-06051
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LOCATION OF RELEASE

Unit Letter G	Section 5	Township 26N	Range 08W	Feet from the 1560	North/South Line North	Feet from the 1850	East/West Line East	County San Juan
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Latitude 36.51892 Longitude -107.70227

NATURE OF RELEASE

Type of Release Produced Water & Hydrocarbon	Volume of Release 20 BBL Produced Water 20 GAL Hydrocarbons	Volume Recovered 19.5 BBL Produced Water 18 GAL Hydrocarbons
Source of Release Pit tank overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 9/30/2013 2:00PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour RCVD OCT 10 '13	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.*

95 BBL pit tank found overflowing and water drain valve was partially opened. The water drain valve on produced oil tank was immediately closed, the well was shut in, the dump valves on separator were shut off, and the vessel was bled down. A truck was called to empty tank. COP will continue to monitor tanks and tank valves for vandalism.

Describe Area Affected and Cleanup Action Taken.*

ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lindsay Dumas</i>	OIL CONSERVATION DIVISION	
Printed Name: Lindsay Dumas	Approved by Environmental Specialist: <i>Jeff D. Kelly</i>	
Title: Field Environmental Specialist	Approval Date: 10/17/2013	Expiration Date:
E-mail Address: Lindsay.Dumas@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/8/2013 Phone: (505) 599-4089		

* Attach Additional Sheets If Necessary

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