

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24228
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 006668
7. Lease Name or Unit Agreement Name Park
8. Well Number 1
9. OGRID Number 22044
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

McElvain Energy, Inc.

3. Address of Operator

1050 17th St., Suite 2500, Denver, CO 80265

4. Well Location

Unit Letter K: 1755 feet from the South line and 1750 feet from the West line

Section 36 Township 24 N Range 7 W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6785' KB, 6733' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
RCVD OCT 8 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/2013 Notification given to NMOCD Brandon Powell @ 10:10am and the NMOCD hotline @ 10:15 am. Of intent to begin P&A Operations. MIRU pulling unit.

8/27/2013 SICP & SITP = 0 psi. ND wh. NU BOPE. POOH w/tbg. MU & RIH w/plugging sub and tbg. To 4887'. Loaded hole w/14.5 BW & Pressure tests csg to 800 psi. Mix & Pump **PLUG #1** @ 4887' to 4677' w/ 16 sx, of 15.6 ppg, 1.18 Yield (18.88 ft3) Class B cement. Pull tbg up to 3599' & SDFN. P. Weebe NMOCD on location.

8/28/2013 SITP, SICP & Bradenhead = 0 psi. TIH to tag TOC @ 4770'. MIRU wireline & RIH w/ CCL/GR/CBL. Logged from 4736' to surface. Cement @ 4736' to 3440', 2940' to 2895', 2062' to 874'. RD wireline. MU & TIH w/plugging sub & tubing to 4545' Mix & Pump **PLUG #2** @ 4545' to 4335', w/16 sx of 15.6 ppg, 1.18 Yield (18.88 ft3) Class B cement. POOH w/tbg & SDFN. Brandon Powell Approved Plug #2 as inside Plug. Virgil Lucero w/ BLM agreed w/ Brandon. Paul Wiebe w/ NMOCD on location.

8/29/2013 SICP & Bradenhead = 0 psi. TIH w/plugging sub & tbg to tag TOC @ 4415'. POOH w/tbg. MIRU wireline. RIH w/sqz gun. Perf 1' @ 2780' w/3 spf & POOH w/WL. MU & TIH w/Cmt Retainer on tbg to 2731'. Mix & Pump **PLUG #3** consisting of 57 sx of 15.6 ppg, 1.18 Yield Class B cmt. Placed 43 sx cmt thru CR & 14 sx above (Inside TOC @ $\pm 2547'$). POOH w/tbg. RIH w/sqz gun. Perf 1' @ 2405 w/3 spf. POOH w/WL. MU & TIH w/CR on tbg to 2350'. Mix & Pump **PLUG #4** consisting of 57 sx of 15.6 ppg, 1.18 Yield Class B cmt. Placed 45 sx cmt thru CR & 12 sx above (Inside TOC @ $\pm 2192'$). POOH w/tbg & SDFN.

8/30/2013 Road under water. SD for Holidays.

9/3/2013 SICP & Bradenhead = 0 psi. TIH w/tbg to 1982'. Mix & Pump **PLUG #5** @ 1982' to 1178' w/61 sx of 15.6 ppg, 1.18 Yield (71.9 ft3) Class B cmt. LD all tbg. MIRU WL. RIH w/sqz gun. Perf 1' @ 318' w/3 spf. POOH w/WL. Est circ down csg. Mix & Pump **PLUG #6** down csg from 318' to surface w/122 sx of 15.6 ppg, 1.18 Yield, Class B cmt. Circ. Good cmt to pit. ND BOP. Cut-off wh. Cmt 5' down in 4.5" and 3' down in 4.5"x8.625" annulus. Install DH Marker & top-off csg & csg annulus w/17 sx Class B cmt.

Spud Date: 6/17/1988

Rig Release Date:

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emurd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE Deborah Powell
Type or print name Deborah Powell

TITLE Eng Tech Manager

DATE 10/7/2013

E-mail address: Debbie.Powell@McElvain.com

PHONE: 303-893-0933

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Deborah Powell

TITLE PR

DATE 10-10-13

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

42601

Rig No. 5Date 8-29-13 Day ThursWell Name Park #1Company McElrain EnergyPage 1 of 2

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	Load supplies & travel to location.
7:00	7:30	Hold SETY MTG on the JSA, service & start equip.
7:30	8:00	Check PST on the well, CSG- BH- , open the well.
8:00		PU plugging sub, TTH & tag TDC @ 4415'. TDOH LD to 2689' & continue TDOH. Lead the hole 7/10 BBLS, attempt CSG PST test, PST up to 800' & bleed to 200' in 2 min.
	10:30	(isolate the pump from the well)
10:30		RTH 7/3/8" HSC & perf 3 holes @ 2780', PDOH. Attempt to est rate into the perfs, pumped 1 BBLS & PST up to 1250' & bleeds to 1000' in 5 min, repeated 3 times w/ same result. Bled off the PST & attempted to est. rate, est. rate of 1 BPM @ 1250'. Kicked out the pump & the PST bled off to 900' after 15 min.
11:45		PU 4 1/2" DHS CR, TTH to 2731' & set the CR, PST test the TBG to 1000' good test, release from the CR & sting out. Load the hole 7 1/2 BBLS & PST test the CSG to 850' good test, sting in & est. rate of 1 BPM @ 1250'.
12:45		Plug #3 mix & pump 525XS 15.6' 1/18 yield 6726 cuft class B CMT from 2780'-2547'. Leaving 195XS above the CR, 45XS below & 395XS out side.
1:15		TDOH LD to 2298' & continue out & LD the stinger. Load the hole 7/6.5 BBLS.
2:00		RTH 7/3/8" HSC & perf 3 holes @ 2405', PDOH. Est. rate of 2 BPM @ 1200'.
2:45		PU 4 1/2" DHS CR, TTH to 2350' & set the CR, release from & sting out of the CR, sting into the CR & re est rate of 1 BPM @ 1200'.
3:30		

Fuel & Motor Oil _____

Water Hauled _____

Rental Equipment _____

Cement Retainers 4 1/2 DHS CR @ 2731' & 2350'Cementing Plug #3-525XS Plug #4-525XSWireline LP 3/8" HSC, 3 holes @ 2780' & 2405'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	140	
Operator	H. Kellewood	21	140	13
Derrick	L. Manymules			13
Floors	M. Smith			13
Floors	M. Begay			13
Floors	T. Fasthorse			13

REPROGRAPHICS 000576A

42602

Rig No. 5

Date 8-29-13 Day THURS

Well Name Park #1

Company McElvain Energy

Page 2 of 2

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers *1 1/2" DHS CR @ 2231' + 2350'*
Cementing *Plug #3-575XS Plug #4-575XS*
Wireline *LP 3 1/8" HSC, 3 holes @ 2280' + 2405'*

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	140	
Operator	H. Kellenwood	21	140	13
Derrick	L. Manymules			13
Floors	M. Smith			13
Floors	M. Begay			13
Floors	T. Eastorse			13

BIOGEOGRAPHICS 69:257-64

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

42605

Rig No. 5Date 9-3-13 Day Tues.Well Name Park #1Company McElvain Energy

FROM	TO	DESCRIPTION OF OPERATION
5:00	8:00	Load supplies & travel to equipt. (chain up)
8:00	8:30	Hold SETY MTS on the JSA, service & start equipt.
8:30	9:00	Check PST on the well, 155-8 BH & open the well.
9:00	9:30	TTH to 1982', load the hole w/ 2 BBLs & pump 5 BBLs ahead
9:30		Plug #8 mix & pump 61 SXS 15.6" 1.18 yield 21.98 cuft class
	10:00	B CMT from 1982-1128' TDC.
10:00	10:45	TOOH LP all TBS, load the hole w/ 4 1/2 BBLs.
10:45		RIH w/ 3 1/8" HSC to 318' & perf 3 holes @ 318', PCOH.
		Est injection rate of 2 BPM @ 1250', BH CMT @ 12 BBLs
	11:30	& pumped 36 BBLs total.
11:30		Plug #6 mix & pump 122 SXS 15.6" 1.18 yield 143.96
	12:00	cuft class B CMT from 318'-surface w/ good CMT to the pit,
12:00	1:00	RD the work floor, TBS equipt & dig out the W.H.
1:00		RD the BOP, writ & perform the Hot Work Permit
		& cut off the W.H. CMT in the 4 1/2 down 5' & the 4 1/2" x
	2:45	8 7/8" down 3'.
2:45	3:45	RD day light pulling unit
3:45		Set DHM & top off w/ 17 SXS 15.6" 1.18 yield 25.96
	4:30	cuft class B CMT. RD the pump.
4:30	5:00	Secure equipt
5:00	6:30	Travel to yard.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #5-61 SXS Plug #6-122 SXS DHM & top off - 17 SXS

Wireline L.P. 3 1/8" HSC perf 3 holes @ 318'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum W. Benally	20	140	
Operator	H. Ke. Neward	21	140	13.5
Derrick	T. Fasthorse			13.5
Floors	M. Smith			13.5
Floors	M. Begay			13.5
Floors				

REPROGRAPHICS 05057EA